

Daily Generation Report of 20 November- 2025

Reporting Date 21 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.551	0.407	0.579	PO	1.536	34.287	660.906							0.000	108	46	61	0.324	Unit 4 is in AM since 24.10.2025	
2	KHODRI	4x 30 = 120	0.382	0.186	0.233	PO	0.801	17.602	313.475							0.000	54	23	38	0.162	Unit 4 is in AM since 24.10.2025	
3	DHAKRANI	3x11.25=33.75	0.198	0.154	RMU		0.352	8.071	100.741					0.036		0.036	24	10	25	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.201	0.260	0.089		0.551	12.881	180.210							0.000	50	21	40	0.151		
5	KULHAL	3x 10= 30	0.198	0.142	0.058		0.397	8.914	113.914							0.000	29	12	34	0.087		
6	TILOTH (MB-I)	3x30=90	0.216	0.329	0.526		1.072	25.532	401.504							0.000	93	39	53	0.279		
7	DHARASU (MB-II)	4x 76 = 304	PO	0.235	1.077	0.372	1.684	40.066	1109.918							0.000	198	84	79	0.594	Unit 1 is in AM since 29.10.2025,	
8	CHILLA	4x 36 = 144	0.614	0.641	0.709	RMU	1.964	29.634	431.075							0.000	95	40	34	0.285	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	PO	PO	FO		0.000	1.815	168.509							0.000	0	0	2	0.000	Unit 1 is In PO due to Guard Valve repairing since 18.11.2025 Unit 2 is in AM since 12.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	14	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure since 11.11.2025	
11	VYASI	2x60=120	0.320	0.166			0.486	12.4530	309.923							0.000	114	48	56	0.342		
12	PATHRI	3x6.8=20.4	0.127	0.129	RO		0.256	4.068	62.641							0.000	13.2			0.040		
13	MOHD. PUR	3x 3.1 =9.30	RO	0.053	0.054		0.107	1.792	27.053							0.000	5.2			0.016		
14	GALOGI	3X1+0.5 = 3.5	RO	0.008	RO	0.023	0.031	0.614	5.347							0.000	1.3			0.003		
15	DUNAO	2x.75=1.5	0.004	0.005			0.009	0.182	1.99							0.000	0.8			0.004		
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.238	3.095							0.000	0.0			0.000		
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.540	3.801							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	0.703	5.956							0.000	2.0			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.011	0.027			0.038	0.688	8.030							0.000	3.5			0.001		
20	SURINGAD-II	2x2.5=5	0.046	RO			0.046	0.945	9.937							0.000	1.9			0.012		
21	MADHYAMAHESHWAR	3x5=15	0.069	0.014	0.006		0.088	1.867	21.800							0.000	9.0			0.036		
TOTAL							9.496	206.785	4088.881	0.000	0.000	0.000	0.000	0.036	0.000	0.036	803.54				2.416	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)