Daily Generation Report of 26 November- 2025

Reporting Date 27 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILIBILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.362	0.811	PO	0.202	**1.375**	43.092	669.712							**0.000**	108	46	58	0.324	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.435	0.278	PO	PO	**0.712**	22.254	318.126							**0.000**	54	23	34	0.162	Unit 3 is in PO due to Extension Joint gland changing work Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.185	0.109	RMU		**0.294**	9.974	102.644					0.032		**0.032**	24	10	22	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.065	0.263	0.135		**0.463**	15.972	183.302							**0.000**	50	21	35	0.150	
5	KULHAL	3x 10= 30	0.165	0.127	0.047		**0.340**	11.128	116.128							**0.000**	29	12	29	0.087	
6	TILOTH (MB-I)	3x30=90	0.227	0.216	0.503		**0.946**	31.558	407.529							**0.000**	93	39	50	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.233	1.037	0.205	**1.475**	49.790	1119.642							**0.000**	198	84	80	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.550	0.568	0.634	RMU	**1.752**	40.743	442.184							**0.000**	95	40	35	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	FO		**0.000**	1.815	168.509							**0.000**	0	0	2	0.000	Unit 1 is In PO due to Guard Valve repairing since 18.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		**0.000**	3.891	149.056							**0.000**	0	0	11	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.323	0.168			**0.491**	15.3170	312.787							**0.000**	114	48	54	0.342	
12	PATHRI	3x6.8=20.4	0.081	0.143	0.115		**0.340**	5.772	64.345							**0.000**	17.3			0.052	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.056	0.020		**0.133**	2.530	27.791	0.004						**0.004**	7.7			0.023	Due to testing of Generator Protection relay
14	GALOGI	3X1+0.5 = 3.5	RO	0.006	RO	0.023	**0.029**	0.793	5.526							**0.000**	1.2			0.002	
15	DUNAO	2x.75=1.5	0.008	RO			**0.008**	0.234	2.04							**0.000**	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	RO	0.008			**0.008**	0.246	3.103							**0.000**	0.6			0.002	
17	URGAM	2x1.5=3.00	RO	0.036			**0.036**	0.749	4.009							**0.000**	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.043			**0.043**	0.955	6.208							**0.000**	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.035			**0.035**	0.896	8.238							**0.000**	2.3			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.039			**0.039**	1.193	10.185							**0.000**	1.7			0.010	
21	MADHYAMAHESHWAR	3x5=15	0.090	0.038	RO		**0.128**	2.563	22.496							**0.000**	9.0			0.045	
	TOTAL	1440.60					**8.648**	**261.465**	**4143.562**	**0.004**	**0.000**	**0.000**	**0.000**	**0.032**	**0.000**	**0.036**	**808.87**			**2.444**	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Principal Secretary(Energy) Govt of Uttrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)