

Daily Generation Report of 05 November- 2025

Reporting Date 06 November - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.553	0.002	1.138	PO	1.693	9.548	636.168							0.000	105	44	62	0.315	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.467	0.185	0.241	PO	0.894	4.928	300.801							0.000	55	46	62	0.165	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.251	0.197	RMU		0.448	2.283	94.953					0.029		0.029	24	72	72	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.276	0.357	0.071		0.703	3.712	171.042							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.237	0.046	0.197		0.479	2.467	107.467							0.000	30	99	98	0.089	
6	TILOTH (MB-I)	3x30=90	0.118	0.785	0.636		1.539	7.172	383.143							0.000	93	104	104	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.690	0.353	0.245	2.288	11.276	1081.128							0.000	228	76	76	0.684	Unit 1 is in AM since 29.10.2025
8	CHILLA	4x 36 = 144	0.343	0.519	0.683	RMU	1.545	7.670	409.111							0.000	75	53	51	0.225	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.484	FO		0.484	1.815	168.509							0.000	31	16	9	0.093	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.313	RO	RO		0.313	1.997	147.162							0.000	15	37	48	0.045	
11	VYASI	2x60=120	0.598	0.161			0.759	3.8060	301.276							0.000	114	96	96	0.342	
12	PATHRI	3x6.8=20.4	0.024	0.106	0.078		0.208	0.734	59.307	0.001						0.001	9.6			0.029	Due to cooling system problem in unit 3
13	MOHD. PUR	3x 3.1 =9.30	0.051	RO	0.053		0.104	0.357	25.618			0.003				0.003	5.4			0.016	Due to heavy choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.010	RO	0.024	0.034	0.169	4.902							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.007	0.004			0.011	0.046	1.86							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	RO	0.014			0.014	0.072	2.929							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.026	RO			0.026	0.052	3.312							0.000	1.2			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.043			0.043	0.201	5.454							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.028			0.028	0.152	7.494							0.000	2.3			0.001	
20	SURINGAD-II	2x2.5=5	0.024	0.017			0.041	0.238	9.230							0.000	2.5			0.014	
21	MADHYAMAHESHWAR	3x5=15	0.085	RO	RO		0.085	0.430	20.363							0.000	5.0			0.025	
TOTAL		1440.60					11.740	59.126	3941.223	0.001	0.000	0.003	0.000	0.029	0.000	0.033	851.09			2.564	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)