

Daily Generation Report of 08 November- 2025

Reporting Date 09 November - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.193	0.644	0.855	PO	1.693	14.931	641.551							0.000	158	67	64	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.421	0.165	0.266	PO	0.852	7.676	303.549							0.000	76	32	51	0.228	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.208	0.229	RMU		0.436	3.552	96.222					0.045		0.045	24	10	49	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.323	0.288	0.093		0.705	5.774	173.103							0.000	50	21	70	0.151	
5	KULHAL	3x 10= 30	0.212	0.072	0.198		0.481	3.876	108.876							0.000	30	13	66	0.090	
6	TILOTH (MB-I)	3x30=90	0.113	0.700	0.587		1.401	11.441	387.413							0.000	93	39	80	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.491	0.278	0.255	2.024	17.650	1087.502							0.000	228	96	83	0.684	Unit 1 is in AM since 29.10.2025
8	CHILLA	4x 36 = 144	0.379	0.670	0.295	RMU	1.344	11.946	413.387							0.000	64	27	43	0.192	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	1.815	168.509							0.000	0	0	6	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.256	0.093	PO		0.349	3.025	148.190		0.002					0.002	15	6	33	0.045	Unit 3 is in AM from 07.11.2025, Grid Disturbance
11	VYASI	2x60=120	0.509	0.242			0.751	5.9890	303.459							0.000	114	48	78	0.342	
12	PATHRI	3x6.8=20.4	0.081	0.000	0.082		0.163	1.257	59.830							0.000	9.1			0.027	
13	MOHD. PUR	3x 3.1 =9.30	0.046	0.000	0.040		0.085	0.625	25.886							0.000	4.0			0.012	
14	GALOGI	3X1+0.5 = 3.5	0.009	0.000		0.024	0.033	0.267	4.999							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.006	0.003			0.009	0.075	1.88							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.014			0.014	0.113	2.970							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.026	RO			0.026	0.140	3.401							0.000	1.4			0.008	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.246	5.499							0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.023	0.034			0.057	0.281	7.623							0.000	3.8			0.002	
20	SURINGAD-II	2x2.5=5	RO	0.049			0.049	0.393	9.385							0.000	2.3			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.080	RO	0.020		0.100	0.721	20.654							0.000	7.5			0.031	
TOTAL		1440.60					10.573	91.795	3973.892	0.000	0.002	0.000	0.000	0.045	0.000	0.047	883.51			2.660	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)