

Daily Generation Report of 09 November- 2025

Reporting Date 10 November - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.366	0.868	0.441	PO	1.675	16.606	643.226							0.000	158	67	64	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.086	0.330	0.457	PO	0.873	8.550	304.422							0.000	76	32	49	0.228	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.188	0.201	RMU		0.389	3.941	96.611					0.032		0.032	24	10	44	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.268	0.232	0.088		0.588	6.363	173.692							0.000	51	21	65	0.152	
5	KULHAL	3x 10= 30	0.185	0.061	0.159		0.405	4.282	109.282							0.000	20	8	60	0.060	
6	TILOTH (MB-I)	3x30=90	0.350	0.427	0.543		1.319	12.761	388.732							0.000	93	39	75	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.381	0.285	0.251	1.917	19.567	1089.419							0.000	228	96	85	0.684	Unit 1 is in AM since 29.10.2025
8	CHILLA	4x 36 = 144	0.668	0.731	RO	RMU	1.399	13.345	414.786							0.000	64	27	41	0.192	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	1.815	168.509							0.000	0	0	5	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	0.358	PO		0.358	3.383	148.548							0.000	15	6	30	0.045	Unit 3 is in AM from 07.11.2025
11	VYASI	2x60=120	FO	0.423			0.423	6.4120	303.882							0.000	54	23	72	0.162	
12	PATHRI	3x6.8=20.4	0.090	RO	0.094		0.184	1.441	60.014							0.000	8.7			0.026	
13	MOHD. PUR	3x 3.1 =9.30	0.029	0.012	0.037		0.078	0.703	25.964							0.000	4.3			0.013	
14	GALOGI	3X1+0.5 = 3.5	RO	0.008	RO	0.024	0.032	0.299	5.031							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.004	0.005			0.010	0.085	1.89							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.013			0.013	0.126	2.983							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.027	RO			0.027	0.168	3.428							0.000	1.4			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.011			0.011	0.258	5.510							0.000	1.5			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.007	0.036			0.043	0.324	7.665							0.000	3.8			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.041			0.041	0.434	9.426							0.000	2.2			0.013	
21	MADHYAMAHESHWAR	3x5=15	0.076	0.014	RO		0.090	0.811	20.744							0.000	7.5			0.025	
TOTAL		1440.60					9.875	101.671	3983.767	0.000	0.000	0.000	0.000	0.032	0.000	0.032	814.95			2.450	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)