

Daily Generation Report of 19 November- 2025

Reporting Date 20 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.181	0.559	0.757	PO	1.496	32.750	659.370							0.000	158	67	65	0.474	Unit 4 is in AM since 24.10.2025	
2	KHODRI	4x 30 = 120	0.425	0.094	0.247	PO	0.766	16.801	312.674							0.000	77	32	41	0.231	Unit 4 is in AM since 24.10.2025	
3	DHAKRANI	3x11.25=33.75	0.192	0.147	RMU		0.338	7.719	100.389					0.039		0.039	24	10	27	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.195	0.251	0.097		0.543	12.330	179.659							0.000	50	21	43	0.151		
5	KULHAL	3x 10= 30	0.194	0.142	0.058		0.395	8.517	113.517							0.000	30	12	37	0.089		
6	TILOTH (MB-I)	3x30=90	0.237	0.329	0.523		1.089	24.461	400.432							0.000	93	39	57	0.279		
7	DHARASU (MB-II)	4x 76 = 304	PO	0.219	1.319	0.244	1.782	38.382	1108.234							0.000	198	84	83	0.594	Unit 1 is in AM since 29.10.2025,	
8	CHILLA	4x 36 = 144	0.643	0.712	0.681	RMU	2.036	27.670	429.111							0.000	95	40	35	0.285	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	PO	PO	FO		0.000	1.815	168.509							0.000	0	0	3	0.000	Unit 1 is In PO due to Guard Valve repairing since 18.11.2025 Unit 2 is in AM since 12.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025 Unit 3 is in AM from 07.11.2025 & Power channel closure from 11.11.2025	
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	16	0.000		
11	VYASI	2x60=120	0.322	0.165			0.487	11.9670	309.437							0.000	114	48	60	0.342		
12	PATHRI	3x6.8=20.4	0.116	0.118	RO		0.234	3.811	62.384							0.000	11.5	5	2	0.035		
13	MOHD. PUR	3x 3.1 =9.30	RO	0.043	0.042		0.085	1.685	26.946							0.000	4.2			0.013		
14	GALOGI	3X1+0.5 = 3.5	RO	0.008	RO	0.023	0.031	0.584	5.316							0.000	1.3			0.003		
15	DUNAO	2x.75=1.5	0.004	0.005			0.009	0.173	1.98							0.000	0.8			0.004		
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.238	3.095							0.000	0.0			0.000		
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.505	3.765							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.044			0.044	0.661	5.914							0.000	2.0			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.014	0.027			0.041	0.650	7.992							0.000	3.5			0.002		
20	SURINGAD-II	2x2.5=5	0.045	RO			0.045	0.899	9.891							0.000	2.0			0.012		
21	MADHYAMAHESHWAR	3x5=15	0.080	0.017	RO		0.098	1.779	21.711							0.000	8.4			0.035		
TOTAL		1440.60					9.554	197.289	4079.385	0.000	0.000	0.000	0.000	0.039	0.000	0.039	873.81			2.628		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-

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