

Daily Generation Report of 17 November- 2025

Reporting Date 18 November - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.230	0.954	0.465	PO	1.648	29.710	656.330							0.000	158	67	65	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.489	0.076	0.282	PO	0.847	15.249	311.121							0.000	79	33	41	0.237	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.210	0.161	RMU		0.372	7.022	99.692					0.044		0.044	24	10	28	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.217	0.284	0.098		0.599	11.215	178.544							0.000	50	21	44	0.150	
5	KULHAL	3x 10= 30	0.202	0.153	0.079		0.434	7.717	112.717							0.000	30	13	38	0.090	
6	TILOTH (MB-I)	3x30=90	0.253	0.547	0.289		1.090	22.283	398.255							0.000	93	39	58	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.204	1.231	0.297	1.732	34.831	1104.683							0.000	214	90	83	0.642	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.621	0.638	0.492	RMU	1.751	23.668	425.109							0.000	92	39	35	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	PO	FO		0.000	1.815	168.509							0.000	0	0	3	0.000	Unit 2 is in AM since 12.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	16	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure from 11.11.2025
11	VYASI	2x60=120	0.345	0.165			0.510	10.9700	308.440							0.000	114	48	61	0.342	
12	PATHRI	3x6.8=20.4	0.116	0.121	RO		0.237	3.354	61.927							0.000	10.7	5	2	0.032	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.046	0.044		0.090	1.517	26.778							0.000	5.0			0.015	
14	GALOGI	3X1+0.5 = 3.5	RO	0.008	RO	0.023	0.031	0.522	5.254							0.000	1.3			0.003	
15	DUNAO	2x.75=1.5	0.004	0.004			0.009	0.155	1.96							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.012			0.012	0.225	3.082							0.000	0.8			0.002	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.434	3.694							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.045			0.045	0.573	5.825							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.007	0.030			0.037	0.574	7.916							0.000	3.3			0.002	
20	SURINGAD-II	2x2.5=5	0.046	RO			0.046	0.811	9.803							0.000	2.0			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.077	0.021	RO		0.098	1.574	21.507							0.000	7.8			0.038	
TOTAL		1440.60					9.625	178.108	4060.205	0.000	0.000	0.000	0.000	0.044	0.000	0.044	889.10			2.679	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)