

Daily Generation Report of 27 November- 2025

Reporting Date 28 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.362	0.883	PO	0.179	1.425	44.517	671.136							0.000	108	46	58	0.324	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.319	0.418	PO	PO	0.738	22.991	318.864							0.000	54	23	34	0.162	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025, Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.206	0.119	RMU		0.325	10.299	102.969					0.036		0.036	24	10	22	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.210	0.195	0.107		0.511	16.484	183.813		0.006					0.006	50	21	35	0.150	Due to Heavy Jerk
5	KULHAL	3x 10= 30	0.182	0.132	0.056		0.370	11.498	116.498							0.000	29	12	29	0.087	
6	TILOTH (MB-I)	3x30=90	0.098	0.337	0.499		0.934	32.492	408.463							0.000	93	39	50	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.228	0.995	0.223	1.446	51.236	1121.088							0.000	198	84	80	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.579	0.575	0.646	RMU	1.800	42.543	443.984							0.000	95	40	35	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	FO		0.000	1.815	168.509							0.000	0	0	2	0.000	Unit 1 is In PO due to Guard Valve repairing since 18.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	11	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.325	0.169			0.494	15.8110	313.281							0.000	114	48	54	0.342	
12	PATHRI	3x6.8=20.4	0.118	0.124	0.121		0.363	6.135	64.708							0.000	16.8			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.053	0.060		0.167	2.697	27.958			0.003				0.003	7.8			0.023	Due to Heavy choking in Unit 1
14	GALOGI	3X1+0.5 = 3.5	RO	0.006	RO	0.022	0.028	0.821	5.554							0.000	1.2			0.002	
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.243	2.05							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.014			0.014	0.260	3.117							0.000	2.4			0.002	
17	URGAM	2x1.5=3.00	RO	0.036			0.036	0.784	4.045							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.035			0.035	0.990	6.243							0.000	1.8			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.029			0.029	0.925	8.266							0.000	2.3			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.038			0.038	1.231	10.223							0.000	1.6			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.083	0.034	RO		0.117	2.680	22.613							0.000	10.0			0.040	
TOTAL		1440.60					8.878	270.344	4152.440	0.000	0.006	0.003	0.000	0.036	0.000	0.045	811.09			2.437	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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