

Daily Generation Report of 29 November- 2025

Reporting Date 30 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking/ High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.340	0.905	PO	0.157	1.402	47.361	673.981							0.000	108	46	55	0.324	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.473	0.257	PO	PO	0.730	24.463	320.335							0.000	56	24	32	0.168	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025, Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.216	0.123	RMU		0.338	10.937	103.607					0.034		0.034	24	10	20	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.202	0.232	0.068		0.502	17.464	184.794							0.000	50	21	33	0.150	
5	KULHAL	3x 10= 30	0.172	0.125	0.054		0.350	12.193	117.193							0.000	30	13	27	0.090	
6	TILOTH (MB-I)	3x30=90	0.098	0.337	0.499		0.934	34.362	410.333							0.000	93	39	48	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.244	0.980	0.197	1.421	54.092	1123.944							0.000	198	84	78	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.523	0.608	0.615	RMU	1.746	46.039	447.480							0.000	95	40	34	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	1.815	168.509							0.000	0	0	2	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	10	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.322	0.165			0.487	16.7870	314.257							0.000	114	48	52	0.342	
12	PATHRI	3x6.8=20.4	0.119	0.121	0.116		0.356	6.858	65.431							0.000	16.7			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.053	0.062		0.171	3.036	28.297			0.001				0.001	7.9			0.024	Due to Heavy Choking in Unit 2
14	GALOGI	3X1+0.5 = 3.5	RO	0.006	RO	0.020	0.027	0.876	5.608							0.000	1.2			0.002	
15	DUNAO	2x.75=1.5	0.005	0.004			0.009	0.261	2.07							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	RO	0.012			0.012	0.284	3.141							0.000	0.8			0.005	
17	URGAM	2x1.5=3.00	RO	0.037			0.037	0.854	4.114							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	1.073	6.326							0.000	1.8			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.015	0.025			0.040	1.002	8.344							0.000	3.3			0.002	
20	SURINGAD-II	2x2.5=5	RO	0.035			0.035	1.304	10.296							0.000	1.6			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.072	RO	0.061		0.133	2.949	22.881							0.000	10.0			0.052	
TOTAL		1440.60					8.772	287.901	4169.997	0.000	0.000	0.001	0.000	0.034	0.000	0.035	813.40			2.461	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)