

Daily Generation Report of 22 November- 2025

Reporting Date 23 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking/ High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.799	0.719	FO	PO	1.518	37.308	663.928							0.000	108	46	60	0.324	Unit 4 is in AM since 24.10.2025, Unit 3 is in FO due to TGB problem
2	KHODRI	4x 30 = 120	0.521	0.285	PO	PO	0.806	19.206	315.078							0.000	54	23	36	0.162	Unit 3 is in PO due to Extension Joint gland changing work Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.189	0.143	RMU		0.332	8.740	101.410					0.036		0.036	24	10	24	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.177	0.245	0.091		0.513	13.942	181.271							0.000	50	21	38	0.151	
5	KULHAL	3x 10= 30	0.137	0.185	0.059		0.381	9.681	114.681							0.000	29	12	32	0.087	
6	TILOTH (MB-I)	3x30=90	0.277	0.240	0.511		1.028	27.643	403.615							0.000	93	39	52	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.219	1.254	0.240	1.713	43.466	1113.318							0.000	198	84	79	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.614	0.657	0.681	RMU	1.952	33.567	435.008							0.000	96	40	35	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	FO		0.000	1.815	168.509							0.000	0	0	2	0.000	Unit 1 is In PO due to Guard Valve repairing since 18.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	13	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.323	0.164			0.487	13.4270	310.897							0.000	114	48	56	0.342	
12	PATHRI	3x8.8=20.4	0.054	0.138	0.078		0.270	4.599	63.173							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.031	0.033	0.044		0.108	2.016	27.277	0.010						0.010	6.9			0.021	Due to CT problem in SAT
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	RO	0.022	0.030	0.674	5.407							0.000	1.3			0.003	
15	DUNAO	2x.75=1.5	0.005	0.004			0.009	0.200	2.01							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.238	3.095							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.034	RO			0.034	0.607	3.868							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.038			0.038	0.786	6.039							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.002	0.029			0.031	0.760	8.101							0.000	3.2			0.001	
20	SURINGAD-II	2x2.5=5	0.044	RO			0.044	1.033	10.026							0.000	1.9			0.011	
21	MADHYAMAHESHWAR	3x5=15	0.077	0.021	0.015		0.112	2.082	22.014							0.000	9.5			0.044	
TOTAL		1440.60					9.405	225.682	4107.778	0.010	0.000	0.000	0.000	0.036	0.000	0.046	806.99			2.434	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)