

Daily Generation Report of 04 November- 2025

Reporting Date 05 November - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.216	0.519	1.133	PO	1.868	7.854	634.474							0.000	158	67	67	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.097	0.406	0.473	PO	0.975	4.035	299.907							0.000	78	66	65	0.234	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.253	0.163	RMU		0.416	1.835	94.505					0.038		0.038	24	72	72	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.093	0.364	0.211		0.668	3.009	170.338							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.239	0.064	0.145		0.448	1.988	106.988							0.000	29	97	98	0.087	
6	TILOTH (MB-I)	3x30=90	0.477	0.613	0.403		1.493	5.633	381.604							0.000	93	104	104	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.642	0.359	0.276	2.277	8.988	1078.840							0.000	228	76	76	0.684	Unit 1 is in AM since 29.10.2025
8	CHILLA	4x 36 = 144	0.193	0.570	0.684	RMU	1.447	6.125	407.566							0.000	76	53	51	0.228	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.726	FO		0.726	1.331	168.025							0.000	31	16	8	0.093	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.320	RO	RO		0.320	1.684	146.849							0.000	15	37	51	0.045	
11	VYASI	2x60=120	0.413	0.166			0.579	3.0470	300.517							0.000	114	96	96	0.342	
12	PATHRI	3x6.8=20.4	RO	0.127	0.021		0.148	0.526	59.099							0.000	10.9			0.033	
13	MOHD. PUR	3x 3.1 =9.30	0.065	RO	RO		0.065	0.253	25.514							0.000	2.8			0.008	
14	GALOGI	3X1+0.5 = 3.5	RO	0.009	RO	0.024	0.033	0.136	4.868							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.005	0.003			0.008	0.035	1.84							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.014			0.014	0.058	2.915							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.018	RO			0.018	0.026	3.286							0.000	1.3			0.003	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.158	5.410							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.009	0.022			0.032	0.125	7.466							0.000	4.0			0.001	
20	SURINGAD-II	2x2.5=5	0.026	0.017			0.043	0.196	9.188							0.000	2.5			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.084	RO	0.000		0.084	0.345	20.278							0.000	5.0			0.028	
TOTAL		1440.60					11.702	47.386	3929.483	0.000	0.000	0.000	0.000	0.038	0.000	0.038	928.01			2.787	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)