

Daily Generation Report of 07 November- 2025

Reporting Date 08 November - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.381	0.341	1.030	PO	1.752	13.238	639.858							0.000	158	67	63	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.547	0.091	0.268	PO	0.906	6.824	302.696							0.000	77	32	53	0.231	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.205	0.169	RMU		0.374	3.116	95.786					0.049		0.049	24	10	54	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.235	0.275	0.107		0.616	5.069	172.399							0.000	51	21	77	0.152	
5	KULHAL	3x 10= 30	0.175	0.066	0.187		0.428	3.395	108.395							0.000	30	13	74	0.090	
6	TILOTH (MB-I)	3x30=90	0.357	0.445	0.578		1.380	10.040	386.012							0.000	93	39	86	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.981	0.848	0.269	2.098	15.626	1085.478							0.000	228	96	82	0.684	Unit 1 is in AM since 29.10.2025
8	CHILLA	4x 36 = 144	0.081	0.614	0.673	RMU	1.368	10.602	412.043							0.000	68	29	45	0.204	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	1.815	168.509							0.000	0	0	7	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.348	RO	PO		0.348	2.676	147.841							0.000	15	6	36	0.045	Unit 3 is in AM from 07.11.2025
11	VYASI	2x60=120	0.451	0.166			0.617	5.2380	302.708							0.000	114	48	82	0.342	
12	PATHRI	3x6.8=20.4	0.090	0.024	0.055		0.169	1.094	59.667							0.000	9.5			0.029	
13	MOHD. PUR	3x 3.1 =9.30	0.040	RO	0.042		0.082	0.540	25.801							0.000	3.9			0.012	
14	GALOGI	3X1+0.5 = 3.5	RO	0.009	RO	0.023	0.032	0.234	4.966							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.008	0.003			0.011	0.066	1.88							0.000	0.8			0.005	
16	PILANG GAD	2x1.125=2.25	RO	0.014			0.014	0.100	2.957							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.030	RO			0.030	0.114	3.375							0.000	1.4			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.008			0.008	0.246	5.499							0.000	1.8			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.010	0.035			0.045	0.224	7.566							0.000	3.8			0.002	
20	SURINGAD-II	2x2.5=5	0.026	0.026			0.052	0.344	9.336							0.000	2.4			0.013	
21	MADHYAMAHESHWAR	3x5=15	0.079	RO	0.026		0.105	0.621	20.553							0.000	8.0			0.034	
TOTAL		1440.60					10.436	81.223	3963.319	0.000	0.000	0.000	0.000	0.049	0.000	0.049	891.39			2.684	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)