

Daily Generation Report of 28 November- 2025

Reporting Date 29 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	RO	0.907	PO	0.536	1.442	45.959	672.579							0.000	108	46	55	0.324	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.467	0.275	PO	PO	0.741	23.733	319.605							0.000	55	23	33	0.165	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025, Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.183	0.116	RMU		0.299	10.599	103.269					0.037		0.037	24	10	20	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.098	0.263	0.118		0.479	16.963	184.292							0.000	50	21	34	0.150	
5	KULHAL	3x 10= 30	0.158	0.127	0.060		0.345	11.843	116.843							0.000	29	12	27	0.087	
6	TILOTH (MB-I)	3x30=90	0.099	0.338	0.499		0.936	33.428	409.399							0.000	93	39	48	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.358	0.861	0.216	1.435	52.671	1122.523							0.000	198	84	77	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.575	0.492	0.683	RMU	1.750	44.293	445.734							0.000	95	40	34	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	1.815	168.509							0.000	0	0	2	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	10	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.323	0.166			0.489	16.3000	313.770							0.000	114	48	52	0.342	
12	PATHRI	3x6.8=20.4	0.122	0.123	0.122		0.367	6.502	65.075							0.000	17.0			0.051	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.051	0.060		0.169	2.865	28.126							0.000	7.3			0.022	
14	GALOGI	3X1+0.5 = 3.5	RO	0.006	RO	0.022	0.028	0.849	5.581							0.000	1.2			0.002	
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.252	2.06							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.013			0.013	0.273	3.130							0.000	0.8			0.005	
17	URGAM	2x1.5=3.00	RO	0.033			0.033	0.817	4.077							0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	1.033	6.285							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.004	0.033			0.037	0.962	8.304							0.000	3.3			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.037			0.037	1.268	10.260							0.000	1.6			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.089	0.047	RO		0.135	2.815	22.748							0.000	10.0			0.050	
TOTAL		1440.60					8.786	279.129	4161.226	0.000	0.000	0.000	0.000	0.037	0.000	0.037	811.28			2.451	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrkhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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