

Daily Generation Report of 22 October- 2025

Reporting Date 23 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.456	0.134	1.159	0.140	1.889	61.607	609.587							0.000	145	61	80	0.435		
2	KHODRI	4x 30 = 120	0.420	0.092	0.468	RO	0.981	30.914	287.157							0.000	78	66	74	0.234		
3	DHAKRANI	3x11.25=33.75	0.271	0.217	0.077		0.565	15.378	88.182							0.000	33	98	99	0.099		
4	DHALIPUR	3x17 = 51	0.382	0.191	0.282		0.855	23.502	160.568		0.003					0.003	50	100	99	0.151	Due to grid disturbance	
5	KULHAL	3x 10= 30	0.228	0.179	0.172		0.579	14.512	100.401							0.000	30	101	100	0.090		
6	TILOTH (MB-I)	3x30=90	0.593	0.214	0.362		1.170	37.697	367.112							0.000	93	104	105	0.279		
7	DHARASU (MB-II)	4x 76 = 304	1.451	0.246	0.557	0.355	2.609	79.374	1049.802							0.000	282	94	95	0.846		
8	CHILLA	4x 36 = 144	0.515	0.619	0.720	RMU	1.853	47.906	386.195							0.000	80	56	65	0.240	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.372	0.384	FO		0.756	5.563	164.201							0.000	63	32	7	0.189	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.246	0.248	0.246		0.740	13.550	139.015							0.000	33	81	67	0.099		
11	VYASI	2x60=120	0.808	0.167			0.975	30.6210	289.706							0.000	114	96	97	0.342		
12	PATHRI	3x6.8=20.4	RO	0.040	0.120		0.160	0.892	57.193							0.000	10.0			0.030		
13	MOHD. PUR	3x 3.1 =9.30	0.040	RO	0.033		0.073	0.382	24.627			0.002				0.002	4.5			0.014	Due to Choking	
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	0.007	0.022	0.036	0.611	4.432							0.000	1.5			0.003		
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.228	1.73							0.000	0.7			0.004		
16	PILANG GAD	2x1.125=2.25	0.012	RO			0.012	0.499	2.760							0.000	1.5			0.005		
17	URGAM	2x1.5=3.00	0.013	RO			0.013	0.130	3.129							0.000	1.1			0.007		
18	KALIGANGA-I	2x2=4.00	RO	0.033			0.033	0.842	4.965							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	RO	0.044			0.044	1.257	6.990							0.000	2.3			0.014		
20	SURINGAD-II	2x2.5=5	0.030	0.030			0.060	1.361	8.534							0.000	2.7			0.018		
21	MADHYAMAHESHWAR	3x5=15	0.097	0.012	RO		0.109	1.545	19.146							0.000	7.0			0.046		
TOTAL		1440.60					13.519	368.372	3775.436	0.000	0.003	0.002	0.000	0.000	0.000	0.005	1034.57			3.156		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
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Dy. General Manager (Technical)