

Daily Generation Report of 06 December- 2025

Reporting Date 07 December - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.194	0.550	PO	0.540	1.284	7.895	683.325							0.000	156	66	59	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.282	0.182	PO	0.193	0.657	4.040	325.135							0.000	76	32	29	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.140	0.125	RMU		0.265	1.760	105.669					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.172	0.120	0.135		0.427	2.718	188.019							0.000	51	21	20	0.152	
5	KULHAL	3x 10= 30	0.166	0.085	0.062		0.313	2.039	119.592							0.000	29	12	12	0.087	
6	TILOTH (MB-I)	3x30=90	0.099	0.233	0.499		0.831	5.150	416.329							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.252	0.893	0.202	1.347	7.895	1133.175							0.000	198	84	84	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.542	0.571	0.631	RMU	1.744	10.309	459.634							0.000	95	40	40	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.323	0.368	FO		0.691	0.691	169.200							0.000	80	34	6	0.240	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.048	RO	RO		0.048	0.048	149.107							0.000	13	5	1	0.039	
11	VYASI	2x60=120	0.207	0.166			0.373	2.4280	317.170							0.000	114	48	48	0.342	
12	PATHRI	3x6.8=20.4	0.117	0.118	0.117		0.352	2.159	67.909							0.000	18.3			0.055	
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.062	0.050		0.167	1.029	29.476			0.003				0.003	7.5			0.023	Due to Choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	RO	0.022	0.027	0.163	5.799							0.000	1.1			0.002	
15	DUNAO	2x.75=1.5	0.000	0.008			0.009	0.048	2.13							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	RO	0.014			0.014	0.045	3.198							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.034	RO			0.034	0.194	4.342							0.000	1.1			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.036			0.036	0.216	6.576							0.000	1.6			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.010	0.025			0.035	0.236	8.618							0.000	2.6			0.012	
20	SURINGAD-II	2x2.5=5	0.029	RO			0.029	0.175	10.508							0.000	1.5			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.079	0.018	0.009		0.106	0.704	23.714							0.000	9.5			0.046	
TOTAL		1440.60					8.788	49.943	4228.621	0.000	0.000	0.003	0.000	0.032	0.000	0.034	973.17			2.957	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)