

Daily Generation Report of 24 October- 2025

Reporting Date 25 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.326	0.491	1.116	PO	1.933	65.657	613.637							0.000	158	67	80	0.474	Unit 4 is in AM since 24.10.2025	
2	KHODRI	4x 30 = 120	0.591	0.154	0.247	PO	0.991	32.964	289.207							0.000	78	66	74	0.234	Unit 4 is in AM since 24.10.2025	
3	DHAKRANI	3x11.25=33.75	0.275	0.224	0.075		0.573	16.507	89.311							0.000	33	98	99	0.099		
4	DHALIPUR	3x17 = 51	0.301	0.401	0.120		0.823	25.137	162.203		0.027					0.027	51	100	99	0.152	Due to Grid disturbance	
5	KULHAL	3x 10= 30	0.204	0.187	0.175		0.566	15.626	101.515							0.000	30	101	100	0.090		
6	TILOTH (MB-I)	3x30=90	0.351	0.214	0.528		1.093	39.909	369.325							0.000	93	104	105	0.279		
7	DHARASU (MB-II)	4x 76 = 304	1.541	0.229	0.486	0.219	2.475	84.361	1054.789							0.000	282	94	95	0.846		
8	CHILLA	4x 36 = 144	0.502	0.598	0.719	RMU	1.819	51.726	390.015							0.000	74	52	64	0.222	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	5.563	164.201							0.000	0	0	6	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.285	0.286	0.124		0.695	14.982	140.447							0.000	31	76	68	0.093		
11	VYASI	2x60=120	0.875	0.167			1.042	32.5380	291.623							0.000	114	96	97	0.342		
12	PATHRI	3x6.8=20.4	0.006	0.032	0.115		0.154	1.200	57.501							0.000	6.8			0.020		
13	MOHD. PUR	3x 3.1 =9.30	0.036	RO	0.028		0.064	0.511	24.756							0.000	3.7			0.011		
14	GALOGI	3X1+0.5 = 3.5	RO	0.010	RO	0.023	0.033	0.678	4.499							0.000	1.4			0.004		
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.246	1.75							0.000	0.6			0.005		
16	PILANG GAD	2x1.125=2.25	0.013	RO			0.013	0.525	2.786							0.000	0.5			0.009		
17	URGAM	2x1.5=3.00	0.016	RO			0.016	0.164	3.163							0.000	1.1			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.030			0.030	0.912	5.034							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	RO	0.040			0.040	1.333	7.066							0.000	2.2			0.011		
20	SURINGAD-II	2x2.5=5	0.029	0.030			0.059	1.474	8.647							0.000	2.6			0.003		
21	MADHYAMAHESHWAR	3x5=15	0.095	RO	RO		0.095	1.729	19.330							0.000	5.0			0.028		
TOTAL		1440.60					12.523	393.743	3800.807	0.000	0.027	0.000	0.000	0.000	0.000	0.027	969.40			2.942		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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