

Daily Generation Report of 01 December- 2025

Reporting Date 02 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking/ High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.348	0.883	PO	0.165	1.395	1.395	676.825							0.000	108	46	46	0.324	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.469	0.079	PO	0.176	0.725	0.725	321.820							0.000	53	22	22	0.159	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.176	0.121	RMU		0.298	0.298	104.207					0.027		0.027	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.170	0.247	0.072		0.489	0.489	185.791							0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.166	0.133	0.047		0.346	0.346	117.900							0.000	29	12	12	0.087	
6	TILOTH (MB-I)	3x30=90	0.144	0.309	0.499		0.952	0.952	412.131							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.247	0.960	0.215	1.422	1.422	1126.702							0.000	198	84	84	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.562	0.550	0.642	RMU	1.754	1.754	451.079							0.000	95	40	40	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	0.000	168.509							0.000	0	0	0	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	0.000	149.059							0.000	0	0	0	0.000	Unit 3 is in AM from 07.11.2025 Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.273	0.167			0.440	0.4400	315.182							0.000	114	48	48	0.342	
12	PATHRI	3x6.8=20.4	0.131	0.118	0.139		0.389	0.389	66.140							0.000	20.0			0.060	
13	MOHD. PUR	3x 3.1 =9.30	0.052	0.054	0.054		0.160	0.160	28.606	0.019						0.019	8.4			0.025	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	RO	0.021	0.028	0.028	5.664							0.000	1.2			0.002	
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.006	2.08							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.015	3.168							0.000	0.8			0.005	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.036	4.183							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.039			0.039	0.039	6.399							0.000	1.8			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.014	0.028			0.043	0.043	8.425							0.000	2.8			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.034			0.034	0.034	10.366							0.000	1.5			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.088	0.033	RO		0.121	0.121	23.131							0.000	9.4			0.005	
TOTAL		1440.60					8.692	8.692	4187.370	0.019	0.000	0.000	0.000	0.027	0.000	0.046	812.19			2.413	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)