

Daily Generation Report of 12 December- 2025

Reporting Date 13 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.347	0.402	PO	0.467	1.216	15.434	690.864								0.000	156	66	62	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.237	0.112	PO	0.271	0.620	7.855	328.950								0.000	77	32	31	0.231	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.135	0.121	RMU		0.256	3.337	107.246					0.038			0.038	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.180	0.083	0.164		0.427	5.286	190.588								0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.148	0.100	0.055		0.302	3.883	121.436								0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.121	0.411	0.322		0.855	10.071	421.249								0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.271	0.944	0.199	1.414	15.835	1141.115								0.000	198	84	83	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.592	0.638	0.672	RMU	1.902	20.744	470.069								0.000	95	40	40	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	12.803	181.312								0.000	85	36	21	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.161	0.095	0.264		0.520	2.157	151.216								0.000	28	12	4	0.084	
11	VYASI	2x60=120	0.183	0.140			0.323	4.492	319.234								0.000	105	44	47	0.315	
12	PATHRI	3x6.8=20.4	0.131	0.128	0.121		0.379	4.233	69.983								0.000	18.4			0.055	
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.063	0.063		0.187	2.098	30.545								0.000	8.0			0.024	
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	FO	0.021	0.025	0.318	5.954								0.000	1.1			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.084	2.16								0.000	0.0			0.002	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.131	3.284								0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.022	0.012			0.033	0.384	4.531								0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.035			0.035	0.417	6.777								0.000	1.5			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.021	0.017			0.038	0.452	8.834								0.000	2.4			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.026			0.026	0.350	10.682								0.000	1.2			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	0.085	0.038		0.122	1.363	24.373								0.000	9.6			0.005	
TOTAL		1440.60					10.736	111.727	4290.406	0.000	0.000	0.000	0.000	0.038	0.000	0.038	983.48				2.926	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operations) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)