

Daily Generation Report of 02 October- 2025

Reporting Date 03 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.114	0.838	0.744	0.801	3.498	7.290	555.270							0.000	196	83	83	0.588	
2	KHODRI	4x 30 = 120	0.517	0.290	0.533	0.378	1.718	3.548	259.791							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.262	0.276	0.238		0.776	1.570	74.373		0.023					0.023	34	101	101	0.102	Grid disturbance
4	DHALIPUR	3x17 = 51	0.402	0.403	0.397		1.202	2.403	139.469							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.206	0.201	0.199		0.606	1.321	87.210						0.114	0.114	30	99	99	0.089	Due to searching of dead Body
6	TILOTH (MB-I)	3x30=90	0.694	0.813	0.741		2.247	4.494	333.910							0.000	94	105	105	0.282	
7	DHARASU (MB-II)	4x 76 = 304	1.715	1.768	1.076	1.490	6.049	12.428	982.855							0.000	284	94	94	0.852	
8	CHILLA	4x 36 = 144	0.756	0.835	0.717	RMU	2.308	4.619	342.908					0.720		0.720	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025
10	KHATIMA	3x 13.8 =41.40	0.286	0.291	0.014		0.591	1.441	126.906							0.000	34	83	87	0.102	
11	VYASI	2x60=120	0.791	1.139			1.930	3.6480	262.716							0.000	120	101	101	0.360	
12	PATHRI	3x8.8=20.4	0.118	RO	0.138		0.256	0.539	56.840		0.005					0.005	13.6			0.041	Canal closure since 01.10.2025, Grid disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.047	0.046	0.034		0.127	0.266	24.511		0.013	0.004				0.017	7.5			0.023	Due to Flushing& choking, Grid disturbance Canal closure since 01.10.2025
14	GALOGI	3K1+0.5 = 3.5	RO	RO	0.007	0.021	0.028	0.056	3.877							0.000	1.2			0.009	
15	DUNAO	2x.75=1.5	0.007	0.006			0.013	0.029	1.54							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	0.011	0.023			0.034	0.067	2.329							0.000	1.4			0.009	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.038			0.038	0.069	4.191							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.040	0.041			0.081	0.151	5.884							0.000	4.5			0.022	
20	SURINGAD-II	2x2.5=5	0.044	0.045			0.089	0.187	7.359							0.000	4.7			0.015	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.000	17.600							0.000	0.0			0.043	
TOTAL		1440.60					21.591	44.125	3451.172	0.000	0.041	0.004	0.000	0.720	0.114	0.879	1062.05			3.257	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)