

Daily Generation Report of 09 December- 2025

Reporting Date 10 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in ME Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.180	0.560	PO	0.452	1.191	11.690	687.120							0.000	156	66	61	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.292	0.090	PO	0.218	0.600	5.959	327.053							0.000	77	32	30	0.231	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.145	0.124	RMU		0.269	2.569	106.478		0.006			0.041		0.047	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025 Due to Abnormal Grid Voltage
4	DHALIPUR	3x17 = 51	0.193	0.129	0.115		0.437	4.016	189.317		0.006					0.006	50	21	20	0.150	Due to Abnormal Grid Voltage
5	KULHAL	3x 10= 30	0.162	0.097	0.059		0.319	2.986	120.539							0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.099	0.230	0.499		0.828	7.637	418.816							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.230	0.871	0.208	1.309	11.808	1137.088							0.000	198	84	84	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.539	0.586	0.594	RMU	1.719	15.341	464.666							0.000	96	40	40	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	6.683	175.192							0.000	85	36	16	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.260	RO	RO		0.260	0.934	149.993							0.000	13	5	3	0.039	
11	VYASI	2x60=120	0.186	0.142			0.328	3.5060	318.248							0.000	105	44	48	0.315	
12	PATHRI	3x6.8=20.4	0.122	0.121	0.120		0.364	3.141	68.892							0.000	16.6			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.062	0.059	0.064		0.185	1.536	29.983			0.001				0.001	8.3			0.025	Due to heavy choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	RO	0.019	0.025	0.241	5.877							0.000	1.1			0.002	
15	DUNAO	2x.75=1.5	0.006	0.002			0.008	0.073	2.15							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.086	3.239							0.000	0.8			0.005	
17	URGAM	2x1.5=3.00	0.011	0.012			0.023	0.286	4.434							0.000	1.5			0.007	
18	KALIGANGA-I	2x2=4.00	RO	0.032			0.032	0.316	6.675							0.000	1.6			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.012	0.023			0.035	0.344	8.726							0.000	2.4			0.001	
20	SURINGAD-II	2x2.5=5	0.033	RO			0.033	0.266	10.599							0.000	1.4			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.081	0.022	RO		0.104	1.014	24.024							0.000	9.0			0.004	
TOTAL		1440.60					10.123	80.432	4259.110	0.000	0.012	0.001	0.000	0.041	0.000	0.054	968.35			2.881	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operations) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)