

Daily Generation Report of 14 October- 2025

Reporting Date 15 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.102	0.189	1.105	0.149	2.545	43.974	591.953							0.000	190	80	82	0.570	
2	KHODRI	4x 30 = 120	0.471	0.578	0.193	0.079	1.322	21.935	278.178							0.000	88	74	75	0.264	
3	DHAKRANI	3x11.25=33.75	0.269	0.276	0.147		0.691	10.515	83.319							0.000	33	98	100	0.099	
4	DHALIPUR	3x17 = 51	0.389	0.262	0.385		1.036	16.048	153.115							0.000	51	100	99	0.152	
5	KULHAL	3x 10= 30	0.219	0.215	0.217		0.651	9.664	95.553							0.000	30	101	99	0.090	
6	TILOTH (MB-I)	3x30=90	0.679	0.166	0.565		1.410	27.288	356.704							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.586	0.260	0.212	1.594	2.652	58.865	1029.293							0.000	282	94	95	0.846	
8	CHILLA	4x 36 = 144	0.707	0.789	0.718	RMU	2.214	31.716	370.005					0.720		0.720	94	66	67	0.282	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025
10	KHATIMA	3x 13.8 =41.40	RO	0.274	0.266		0.540	7.816	133.281							0.000	24	59	61	0.072	
11	VYASI	2x60=120	1.018	0.178			1.196	21.9090	280.994							0.000	114	96	97	0.342	
12	PATHRI	3x8.8=20.4	PO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025 & Unit 1 is in AM since 11.10.2025
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	0.293	24.538							0.000	0.0			0.000	Canal closure since 01.10.2025 Unit 2 and Unit 3 is in AM since 11.10.2025
14	GALOGI	3K1+0.5 = 3.5	RO	RO	0.005	0.023	0.028	0.350	4.172							0.000	1.5			0.002	
15	DUNAO	2x.75=1.5	RO	0.003			0.003	0.155	1.66							0.000	0.7			0.002	
16	PILANG GAD	2x1.125=2.25	0.012	0.017			0.029	0.263	2.524							0.000	1.2			0.009	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.046			0.046	0.524	4.647							0.000	1.2			0.012	
19	KALIGANGA-II	2x2.25=4.5	RO	0.041			0.041	0.910	6.642							0.000	2.2			0.011	
20	SURINGAD-II	2x2.5=5	0.027	0.026			0.054	0.860	8.032							0.000	3.4			0.021	
21	MADHYAMAHESHWAR	3x5=15	0.090	0.030	RO		0.120	0.650	18.251							0.000	9.0			0.002	
TOTAL		1440.60					14.577	254.275	3661.339	0.000	0.000	0.000	0.000	0.720	0.000	0.720	1019.20			3.057	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)