

Daily Generation Report of 10 December- 2025

Reporting Date 11 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.197	0.369	PO	0.706	1.272	12.962	688.392								0.000	156	66	62	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.153	0.213	PO	0.273	0.640	6.599	327.694								0.000	76	32	30	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.120	0.131	RMU		0.250	2.819	106.728					0.036			0.036	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.175	0.149	0.097		0.421	4.436	189.738								0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.146	0.098	0.058		0.303	3.288	120.842								0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.218	0.109	0.498		0.826	8.463	419.642								0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.248	0.876	0.199	1.323	13.131	1138.411								0.000	198	84	84	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.508	0.598	0.589	RMU	1.695	17.036	466.361								0.000	94	40	40	0.282	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	8.723	177.232								0.000	85	36	18	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.123	0.130	0.150		0.403	1.207	150.266								0.000	13	5	3	0.039	
11	VYASI	2x60=120	0.182	0.165			0.347	3.853	318.595								0.000	114	48	48	0.342	
12	PATHRI	3x6.8=20.4	0.120	0.120	0.113		0.353	3.494	69.245								0.000	16.3			0.049	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.063	0.064		0.184	1.720	30.166			0.006					0.006	8.2			0.025	Due to OPU Problem
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	RO	0.021	0.026	0.266	5.902								0.000	1.1			0.002	
15	DUNAO	2x.75=1.5	RO	0.008			0.008	0.082	2.16								0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.100	3.253								0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.021	0.013			0.033	0.320	4.467								0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.035			0.035	0.350	6.710								0.000	1.6			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.035			0.035	0.379	8.761								0.000	2.3			0.001	
20	SURINGAD-II	2x2.5=5	0.014	0.016			0.029	0.295	10.628								0.000	1.4			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.083	0.018	0.013		0.114	1.129	24.138								0.000	9.6			0.005	
TOTAL			1440.60				10.351	90.652	4269.331	0.000	0.000	0.006	0.000	0.036	0.000	0.042	974.38				2.898	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operations) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)