

Daily Generation Report of 06 October- 2025

Reporting Date 07 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.148	0.517	1.133	0.175	2.973	20.197	568.177							0.000	196	83	83	0.588		
2	KHODRI	4x 30 = 120	0.582	0.393	0.450	0.081	1.506	9.991	266.234							0.000	90	76	75	0.270		
3	DHAKRANI	3x11.25=33.75	0.255	0.282	0.191		0.728	4.624	77.427		0.022					0.022	33	98	100	0.099	Grid disturbance	
4	DHALIPUR	3x17 = 51	0.378	0.372	0.372		1.122	7.072	144.138							0.000	50	100	100	0.151		
5	KULHAL	3x 10= 30	0.233	0.233	0.234		0.699	4.178	90.067							0.000	30	99	99	0.089		
6	TILOTH (MB-I)	3x30=90	0.705	0.812	0.740		2.257	13.491	342.907							0.000	95	106	105	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.466	1.436	1.201	0.277	4.380	32.997	1003.424							0.000	292	97	96	0.876		
8	CHILLA	4x 36 = 144	0.668	0.750	0.668	RMU	2.086	13.585	351.874		0.176			0.720		0.896	95	67	67	0.285	Grid disturbance, Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025	
10	KHATIMA	3x 13.8 =41.40	0.320	RO	0.325		0.645	4.051	129.516		0.010					0.010	30	73	76	0.090	Grid disturbance	
11	VYASI	2x60=120	0.138	1.335			1.473	10.1680	269.236							0.000	114	96	98	0.342		
12	PATHRI	3x6.8=20.4	RO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025	
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.293	24.538							0.000	0.0			0.000	Canal closure since 01.10.2025	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.003	0.016	0.019	0.162	3.983							0.000	1.2			0.009		
15	DUNAO	2x.75=1.5	0.003	0.008			0.011	0.082	1.59							0.000	0.8			0.005		
16	PILANG GAD	2x1.125=2.25	0.006	0.011			0.017	0.178	2.440							0.000	1.5			0.009		
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000		
18	KALIGANGA-I	2x2=4.00	RO	0.045			0.045	0.220	4.342							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	0.044	0.045			0.089	0.509	6.242							0.000	4.5			0.022		
20	SURINGAD-II	2x2.5=5	0.023	0.023			0.046	0.440	7.612							0.000	4.3			0.015		
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.000	17.600							0.000	0.0			0.043		
TOTAL							18.097	122.776	3529.822	0.000	0.208	0.000	0.000	0.720	0.000	0.928	1038.64				3.188	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)