

Daily Generation Report of 16 October-2025

Reporting Date 17 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.203	0.948	1.113	0.155	2.418	48.845	596.825							0.000	190	80	82	0.570	
2	KHODRI	4x 30 = 120	0.094	0.481	0.572	0.080	1.228	24.426	280.669							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.249	0.245	0.135		0.628	11.794	84.598							0.000	33	98	99	0.099	
4	DHALIPUR	3x17 = 51	0.358	0.355	0.254		0.967	18.064	155.130							0.000	51	100	99	0.152	
5	KULHAL	3x 10= 30	0.226	0.159	0.219		0.604	10.921	96.810							0.000	30	101	99	0.090	
6	TILOTH (MB-I)	3x30=90	0.648	0.166	0.551		1.365	30.085	359.501							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.437	0.252	0.217	1.650	2.556	64.208	1034.636							0.000	282	94	95	0.846	
8	CHILLA	4x 36 = 144	0.663	0.729	0.697	RMU	2.089	35.993	374.282		0.054			0.720		0.774	94	66	67	0.282	Unit 4 is in RMU since 07.11.2024 Due to Grid disturbance
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025,
10	KHATIMA	3x 13.8 =41.40	0.250	0.252	0.245		0.747	9.252	134.717							0.000	29	71	62	0.087	
11	VYASI	2x60=120	0.850	0.166			1.016	24.2380	283.323							0.000	114	96	97	0.342	
12	PATHRI	3x8.8=20.4	PO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025 & Unit 1 is in AM since 11.10.2025
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	0.293	24.538							0.000	0.0			0.000	Canal closure since 01.10.2025 Unit 2 and Unit 3 is in AM since 11.10.2025
14	GALOGI	3X1+0.5 = 3.5	RO	0.003	0.005	0.023	0.031	0.411	4.232							0.000	1.5			0.002	
15	DUNAO	2x.75=1.5	0.011	RO			0.011	0.170	1.68							0.000	0.6			0.001	
16	PILANG GAD	2x1.125=2.25	0.012	0.018			0.030	0.322	2.583							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	0.014	RO			0.014	0.014	3.014							0.000	1.0			0.003	
18	KALIGANGA-I	2x2=4.00	RO	0.044			0.044	0.609	4.731							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	RO	0.046			0.046	0.999	6.732							0.000	2.2			0.013	
20	SURINGAD-II	2x2.5=5	0.036	0.034			0.070	0.992	8.164							0.000	3.2			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.098	0.026	RO		0.124	0.897	18.498							0.000	8.7			0.024	
TOTAL			1440.60				13.988	283.071	3690.136	0.000	0.054	0.000	0.000	0.720	0.000	0.774	1026.70			3.083	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)