

Daily Generation Report of 29 September- 2025

Reporting Date 30 September - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.191	0.951	1.100	0.744	3.985	110.513	544.124							0.000	196	83	69	0.588	
2	KHODRI	4x 30 = 120	0.569	0.244	0.561	0.539	1.913	50.275	254.377							0.000	89	75	63	0.267	
3	DHAKRANI	3x11.25=33.75	0.289	0.289	0.239		0.818	14.217	72.008							0.000	34	101	65	0.102	
4	DHALIPUR	3x17 = 51	0.400	0.399	0.402		1.202	27.834	135.857							0.000	50	98	85	0.149	
5	KULHAL	3x 10= 30	0.244	0.233	0.241		0.719	16.968	85.172							0.000	30	99	91	0.089	
6	TILOTH (MB-I)	3x30=90	0.693	0.811	0.740		2.244	57.889	327.169							0.000	94	105	98	0.282	
7	DHARASU (MB-II)	4x 76 = 304	1.800	1.791	1.569	1.509	6.669	195.131	963.849							0.000	284	94	96	0.852	
8	CHILLA	4x 36 = 144	0.763	0.828	0.720	RMU	2.311	52.675	335.971					0.720		0.720	96	67	58	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	34.989	158.638							0.000	0	0	28	0.000	Unit 1 is in AM sincd 26.09.2025
10	KHATIMA	3x 13.8 =41.40	0.297	0.311	0.310		0.918	20.426	124.547							0.000	38	93	78	0.114	
11	VYASI	2x60=120	1.190	1.018			2.208	75.523	257.160							0.000	120	101	99	0.360	
12	PATHRI	3x8.8=20.4	0.114	0.095	0.127		0.335	5.574	55.995							0.000	16.6			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.065	0.065	FO		0.130	2.369	24.116	0.003						0.003	5.7			0.017	Due to 8 MVA T/F PT and Breaker fault in Unit 3
14	GALOGI	3K1+0.5 = 3.5	RO	RO	0.008	0.022	0.030	0.701	3.792							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	0.007	0.009			0.016	0.342	1.49							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	0.012	0.022			0.034	0.526	2.227							0.000	1.4			0.009	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.044			0.044	0.921	4.086							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.026	0.045			0.071	1.247	5.653							0.000	4.5			0.022	
20	SURINGAD-II	2x2.5=5	0.045	0.035			0.080	1.555	7.071							0.000	4.6			0.015	
21	MADHYAMAHESHWAR	3x5=15	0.035	0.007	RO		0.042	2.595	17.600							0.000	7.5			0.043	
TOTAL		1440.60					23.769	672.270	3383.901	0.003	0.000	0.000	0.000	0.720	0.000	0.723	1074.80			3.272	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)