

Daily Generation Report of 27 October- 2025

Reporting Date 28 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.232	0.729	1.158	PO	2.119	70.671	618.651							0.000	158	67	78	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.608	0.286	0.184	PO	1.077	35.537	291.780							0.000	76	64	73	0.228	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.179	0.228	0.094		0.500	17.937	90.741							0.000	33	98	99	0.099	
4	DHALIPUR	3x17 = 51	0.350	0.273	0.115		0.738	27.255	164.321							0.000	51	100	99	0.152	
5	KULHAL	3x 10= 30	0.093	0.208	0.201		0.501	17.086	102.975							0.000	30	101	99	0.090	
6	TILOTH (MB-I)	3x30=90	0.316	0.137	0.508		0.961	42.874	372.289							0.000	93	104	105	0.279	
7	DHARASU (MB-II)	4x 76 = 304	1.402	0.349	0.215	0.244	2.210	91.095	1061.523							0.000	282	94	95	0.846	
8	CHILLA	4x 36 = 144	0.462	0.497	0.714	RMU	1.673	56.765	395.054							0.000	72	51	63	0.216	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.726	FO		0.726	7.741	166.379							0.000	31	16	8	0.093	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.288	0.127	0.312		0.727	17.166	142.631							0.000	36	88	70	0.108	
11	VYASI	2x60=120	0.389	0.258			0.647	35.0370	294.122							0.000	114	96	97	0.342	
12	PATHRI	3x6.8=20.4	0.027	RO	0.130		0.158	1.664	57.965							0.000	13.3			0.040	
13	MOHD. PUR	3x 3.1 =9.30	0.044	RO	0.046		0.090	0.741	24.985			0.005				0.005	5.6			0.017	Due to Choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.010	RO	0.023	0.033	0.777	4.598							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.271	1.78							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.013	RO			0.013	0.562	2.823							0.000	0.5			0.003	
17	URGAM	2x1.5=3.00	0.009	RO			0.009	0.198	3.198							0.000	1.2			0.001	
18	KALIGANGA-I	2x2=4.00	RO	0.033			0.033	1.007	5.129							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.005	0.035			0.040	1.450	7.183							0.000	3.8			0.012	
20	SURINGAD-II	2x2.5=5	0.028	0.029			0.058	1.653	8.825							0.000	2.4			0.015	
21	MADHYAMAHESHWAR	3x5=15	0.025	RO	0.056		0.082	1.993	19.594							0.000	5.0			0.024	
TOTAL		1440.60					12.402	429.479	3836.543	0.000	0.000	0.005	0.000	0.000	0.000	0.005	1011.30			3.056	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)