

Daily Generation Report of 11 December- 2025

Reporting Date 12 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.188	0.566	PO	0.503	1.256	14.218	689.648								0.000	156	66	62	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.261	0.101	PO	0.274	0.636	7.235	328.330								0.000	77	32	30	0.231	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.136	0.126	RMU		0.262	3.081	106.990					0.036			0.036	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.183	0.081	0.159		0.423	4.859	190.160								0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.149	0.093	0.050		0.293	3.581	121.135								0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.108	0.111	0.533		0.752	9.216	420.395								0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.253	0.847	0.190	1.290	14.421	1139.701								0.000	196	83	83	0.588	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.555	0.599	0.652	RMU	1.806	18.842	468.167								0.000	95	40	40	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	10.763	179.272								0.000	85	36	19	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	0.130	0.300		0.430	1.637	150.696								0.000	30	13	4	0.090	
11	VYASI	2x60=120	0.176	0.140			0.316	4.169	318.911								0.000	105	44	47	0.315	
12	PATHRI	3x6.8=20.4	0.119	0.113	0.128		0.359	3.853	69.604								0.000	16.5			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.064	0.064	0.064		0.191	1.911	30.358								0.000	8.3			0.025	
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	RO	0.021	0.026	0.292	5.929								0.000	1.1			0.002	
15	DUNAO	2x.75=1.5	0.002	RO			0.002	0.084	2.16								0.000	0.6			0.002	
16	PILANG GAD	2x1.125=2.25	RO	0.017			0.017	0.117	3.270								0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.019	0.012			0.031	0.350	4.498								0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.032			0.032	0.382	6.742								0.000	1.5			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.035			0.035	0.414	8.796								0.000	2.4			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.029			0.029	0.324	10.657								0.000	1.2			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.020	0.064	0.028		0.112	1.241	24.250								0.000	10.0			0.005	
TOTAL		1440.60					10.339	100.991	4279.670	0.000	0.000	0.000	0.000	0.036	0.000	0.036	982.92				2.922	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operations) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)