

Daily Generation Report of 26 October- 2025

Reporting Date 27 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.163	0.248	0.592	RO	1.004	68.552	616.532			0.937				0.937	150	63	79	0.450	Unit 4 is in AM since 24.10.2025 Due to Flushing at Ichari Dam for Post Monsoon Inspection
2	KHODRI	4x 30 = 120	0.345	0.078	0.095	PO	0.518	34.460	290.703			0.412				0.412	76	64	73	0.228	Unit 4 is in AM since 24.10.2025 Due to Flushing at Ichari Dam for Post Monsoon Inspection
3	DHAKRANI	3x11.25=33.75	0.177	0.172	0.042		0.391	17.437	90.241				0.134			0.134	33	98	99	0.099	Due to Flood pass at Dakpathar barrage
4	DHALIPUR	3x17 = 51	0.116	0.258	0.209		0.584	26.517	163.583				0.201			0.201	51	100	99	0.152	Due to Flood pass at Dakpathar barrage
5	KULHAL	3x 10= 30	0.108	0.138	0.173		0.419	16.584	102.473							0.000	30	101	99	0.090	
6	TILOTH (MB-I)	3x30=90	0.316	0.121	0.540		0.976	41.912	371.328							0.000	93	104	105	0.279	
7	DHARASU (MB-II)	4x 76 = 304	1.405	0.242	0.263	0.312	2.222	88.885	1059.313							0.000	282	94	95	0.846	
8	CHILLA	4x 36 = 144	0.479	0.491	0.700	RMU	1.670	55.092	393.381							0.000	72	51	63	0.216	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.726	FO		0.726	7.015	165.653							0.000	31	16	7	0.093	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.261	0.190	0.277		0.728	16.439	141.904	0.020						0.020	31	76	69	0.093	Due to Cooling Water flow low
11	VYASI	2x60=120	0.828	0.174			1.002	34.3900	293.475							0.000	114	96	97	0.342	
12	PATHRI	3x6.8=20.4	0.013	RO	0.147		0.160	1.506	57.807							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.037	RO	0.030		0.068	0.651	24.896			0.079				0.079	4.4			0.013	Due to Choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.011	RO	0.023	0.034	0.744	4.565							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.264	1.77							0.000	0.6			0.002	
16	PILANG GAD	2x1.125=2.25	0.012	RO			0.012	0.549	2.810							0.000	0.5			0.003	
17	URGAM	2x1.5=3.00	0.009	RO			0.009	0.190	3.189							0.000	1.2			0.001	
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.974	5.097							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	RO	0.038			0.038	1.410	7.143							0.000	2.2			0.012	
20	SURINGAD-II	2x2.5=5	0.029	0.030			0.060	1.595	8.768							0.000	2.5			0.015	
21	MADHYAMAHESHWAR	3x5=15	0.090	RO	RO		0.090	1.912	19.512							0.000	5.0			0.028	
TOTAL		1440.60					10.749	417.077	3824.142	0.020	0.000	1.428	0.335	0.000	0.000	1.783	995.90			3.016	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)