

Daily Generation Report of 03 October- 2025

Reporting Date 04 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.225	0.332	1.110	0.769	3.435	10.725	558.705							0.000	196	83	83	0.588	
2	KHODRI	4x 30 = 120	0.584	0.183	0.456	0.477	1.700	5.248	261.491							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.271	0.286	0.242		0.800	2.369	75.173							0.000	34	101	101	0.102	
4	DHALIPUR	3x17 = 51	0.404	0.401	0.401		1.206	3.609	140.676							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.245	0.242	0.241		0.728	2.049	87.938							0.000	30	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.693	0.812	0.740		2.246	6.740	336.155							0.000	94	105	105	0.282	
7	DHARASU (MB-II)	4x 76 = 304	1.705	1.651	1.180	1.136	5.672	18.100	988.527							0.000	287	95	95	0.861	
8	CHILLA	4x 36 = 144	0.753	0.831	0.714	RMU	2.298	6.917	345.206					0.720		0.720	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025
10	KHATIMA	3x 13.8 =41.40	0.326	0.320	RO		0.646	2.087	127.552							0.000	29	71	81	0.087	
11	VYASI	2x60=120	0.739	0.891			1.630	5.2780	264.346							0.000	120	101	101	0.360	
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025
13	MOHD. PUR	3x 3.1 =9.30	0.015	RO	0.012		0.027	0.293	24.538							0.000	5.4			0.016	Canal closure since 01.10.2025
14	GALOGI	3K1+0.5 = 3.5	RO	RO	0.007	0.021	0.029	0.085	3.906							0.000	1.2			0.009	
15	DUNAO	2x.75=1.5	0.004	0.009			0.012	0.041	1.55							0.000	1.1			0.005	
16	PILANG GAD	2x1.125=2.25	0.012	0.023			0.035	0.102	2.363							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.026			0.026	0.095	4.217							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.041	0.041			0.082	0.233	5.965							0.000	4.5			0.022	
20	SURINGAD-II	2x2.5=5	0.020	0.034			0.054	0.241	7.414							0.000	4.7			0.015	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.000	17.600							0.000	0.0			0.043	
TOTAL		1440.60					20.626	64.752	3471.798	0.000	0.000	0.000	0.000	0.720	0.000	0.720	1045.60			3.207	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)