

Daily Generation Report of 03 November- 2025

Reporting Date 04 November - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.323	0.619	1.033	PO	1.976	5.987	632.607							0.000	158	67	67	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.229	0.170	0.613	PO	1.012	3.060	298.932							0.000	78	66	65	0.234	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.261	0.219	RMU		0.480	1.420	94.090					0.058		0.058	24	72	72	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.109	0.367	0.310		0.786	2.341	169.670							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.201	0.110	0.200		0.511	1.540	106.540							0.000	30	101	98	0.090	
6	TILOTH (MB-I)	3x30=90	0.362	0.627	0.561		1.550	4.140	380.112							0.000	93	104	104	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.712	0.260	0.427	2.399	6.711	1076.563							0.000	228	76	76	0.684	Unit 1 is in AM since 29.10.2025
8	CHILLA	4x 36 = 144	0.276	0.527	0.690	RMU	1.493	4.678	406.119							0.000	70	49	51	0.210	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.605	FO		0.605	0.605	167.299							0.000	31	16	5	0.093	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.279	0.131	RO		0.410	1.364	146.529							0.000	22	54	56	0.066	
11	VYASI	2x60=120	0.695	0.167			0.862	2.4680	299.938							0.000	114	96	96	0.342	
12	PATHRI	3x6.8=20.4	RO	0.122	RO		0.122	0.378	58.951							0.000	6.8			0.020	
13	MOHD. PUR	3x 3.1 =9.30	0.057	RO	RO		0.057	0.187	25.448							0.000	2.9			0.009	
14	GALOGI	3X1+0.5 = 3.5	RO	0.010	RO	0.024	0.034	0.102	4.835							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.027	1.84							0.000	0.7			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.044	2.901							0.000	0.9			0.002	
17	URGAM	2x1.5=3.00	0.008	RO			0.008	0.008	3.268							0.000	0.9			0.001	
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.116	5.369							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	RO	0.025			0.025	0.093	7.435							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.019	0.036			0.055	0.153	9.145							0.000	2.5			0.013	
21	MADHYAMAHESHWAR	3x5=15	0.076	0.006	RO		0.082	0.261	20.194							0.000	5.5			0.029	
TOTAL		1440.60					12.532	35.684	3917.781	0.000	0.000	0.000	0.000	0.058	0.000	0.058	924.46			2.795	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)