

Daily Generation Report of 30 October- 2025

Reporting Date 31 October - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.192	0.649	1.171	PO	2.012	76.722	624.701							0.000	158	67	77	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.523	0.168	0.337	PO	1.028	38.642	294.885							0.000	76	64	72	0.228	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.278	0.162	0.035		0.475	19.436	92.240					0.045		0.045	33	98	99	0.099	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.173	0.377	0.163		0.714	29.500	166.566							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.187	0.103	0.185		0.475	18.600	104.489							0.000	29	97	99	0.087	
6	TILOTH (MB-I)	3x30=90	0.111	0.226	0.597		0.934	45.627	375.042							0.000	93	104	105	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.363	0.468	0.242	2.073	97.376	1067.804							0.000	228	76	93	0.684	Unit 1 is in AM since 29.10.2025
8	CHILLA	4x 36 = 144	0.427	0.492	0.683	RMU	1.602	61.595	399.884							0.000	70	49	61	0.210	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	8.056	166.694							0.000	0	0	7	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.296	0.302	RO		0.598	19.213	144.678							0.000	30	73	71	0.090	
11	VYASI	2x60=120	0.612	0.164			0.776	37.5850	296.670							0.000	114	96	96	0.342	
12	PATHRI	3x6.8=20.4	0.045	RO	0.114		0.160	2.122	58.423					0.004		0.004	6.9			0.021	Due to Thrust Bearing Temprature high in Unit 3
13	MOHD. PUR	3x 3.1 =9.30	0.042	RO	0.027		0.069	0.949	25.194							0.000	4.8			0.014	
14	GALOGI	3X1+0.5 = 3.5	RO	0.010	RO	0.024	0.034	0.878	4.699							0.000	1.4			0.003	
15	DUNAO	2x.75=1.5	0.007	RO			0.007	0.293	1.80							0.000	0.7			0.007	
16	PILANG GAD	2x1.125=2.25	RO	0.010			0.010	0.577	2.839							0.000	0.8			0.002	
17	URGAM	2x1.5=3.00	0.019	RO			0.019	0.251	3.251							0.000	1.3			0.002	
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	1.099	5.221							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.043	RO			0.043	1.568	7.301							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.052	RO			0.052	1.771	8.943							0.000	2.2			0.013	
21	MADHYAMAHESHWAR	3x5=15	0.083	RO	RO		0.083	2.243	19.843							0.000	5.0			0.027	
TOTAL		1440.60					11.194	464.102	3871.166	0.000	0.000	0.000	0.000	0.049	0.000	0.049	909.04			2.757	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrkhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)