

Daily Generation Report of 19 December- 2025

Reporting Date 20 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks		
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total								
1	CHIBRO	4x60=240	0.068	0.541	PO	0.453	1.062	23.233	698.663										0.000	108	46	63	0.324	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.277	0.263	PO	0.007	0.547	11.843	332.938										0.000	73	31	31	0.219	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.125	0.087	RMU		0.212	4.975	108.884	0.006	0.002			0.026					0.034	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025 Heavy Jerk & OPU Problem
4	DHALIPUR	3x17 = 51	0.149	0.057	0.129		0.336	7.965	193.266		0.014								0.014	50	21	21	0.151	Due to Heavy Jerk
5	KULHAL	3x 10= 30	0.137	0.095	0.031		0.263	5.823	123.376										0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.099	0.115	0.555		0.769	15.540	426.719										0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	1.046	0.259	PO	0.209	1.514	25.358	1150.638										0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.841	0.642	RMU	1.483	31.838	481.163	0.082									0.082	65	27	36	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025 Due to fault in unit ready to start command
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	27.083	195.592										0.000	85	36	26	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.282	0.274	FO		0.556	5.595	154.654	0.012									0.012	29	12	7	0.087	Unit 3 is in FO due to Excitation Problem since 15.12.2025, Due to AVR & Excitation Problem
11	VYASI	2x60=120	0.186	0.140			0.326	6.750	321.492										0.000	105	44	46	0.315	
12	PATHRI	3x6.8=20.4	0.117	0.119	0.110		0.347	6.813	72.564										0.000	17.3			0.052	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.057	0.065		0.180	3.359	31.806										0.000	7.8			0.023	
14	GALOGI	3X1+0.5 = 3.5	RO	0.002	FO	0.022	0.024	0.491	6.127										0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.150	2.23										0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.024	0.010			0.034	0.249	3.402										0.000	1.8			0.007	
17	URGAM	2x1.5=3.00	0.037	RO			0.037	0.594	4.742										0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.029			0.029	0.624	6.983										0.000	1.4			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.026	0.005			0.031	0.737	9.120										0.000	2.4			0.009	
20	SURINGAD-II	2x2.5=5	RO	0.026			0.026	0.536	10.868										0.000	1.1			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.076	0.027		0.103	2.238	25.248										0.000	10.0			0.003	
TOTAL		1440.60					9.927	181.796	4360.474	0.100	0.017	0.000	0.000	0.026	0.000				0.142	903.22			2.692	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)