

Daily Generation Report of 18 December- 2025

Reporting Date 19 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.186	0.415	PO	0.445	1.045	22.171	697.601							0.000	156	66	64	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.217	0.184	PO	0.127	0.527	11.296	332.391							0.000	77	32	31	0.231	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.118	0.098	RMU		0.216	4.763	108.672					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.158	0.057	0.129		0.345	7.630	192.931							0.000	50	21	21	0.151	
5	KULHAL	3x 10= 30	0.141	0.083	0.035		0.258	5.560	123.113							0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.099	0.115	0.556		0.771	14.771	425.950							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	1.032	0.215	PO	0.256	1.503	23.844	1149.124							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.839	0.737	RMU	1.576	30.355	479.680							0.000	65	27	36	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	25.043	193.552							0.000	85	36	26	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.251	0.256	FO		0.507	5.039	154.098	0.005						0.005	27	11	7	0.081	Unit 3 is in FO due to Excitation Problem since 15.12.2025, Loss Due to Excitaiton, Cooling Pump & AVR fault in Unit 1 & 2
11	VYASI	2x60=120	0.181	0.137			0.318	6.424	321.166							0.000	105	44	46	0.315	
12	PATHRI	3x6.8=20.4	0.107	0.106	0.103		0.315	6.466	72.217							0.000	16.8			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.059	0.058		0.176	3.180	31.626			0.072				0.072	7.9			0.024	Due to Heavy choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.001	FO	0.023	0.024	0.467	6.103							0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.007	0.005			0.011	0.140	2.22							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.023	0.006			0.028	0.215	3.368							0.000	1.8			0.006	
17	URGAM	2x1.5=3.00	0.028	0.000			0.028	0.558	4.705							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.035			0.035	0.595	6.955							0.000	1.5			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.018	0.017			0.034	0.707	9.089							0.000	2.4			0.014	
20	SURINGAD-II	2x2.5=5	RO	0.026			0.026	0.510	10.842							0.000	1.1			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	0.088	0.040		0.128	2.135	25.145							0.000	10.0			0.044	
TOTAL			1440.60				9.913	171.868	4350.547	0.005	0.000	0.072	0.000	0.032	0.000	0.109	952.94			2.882	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)