

Daily Generation Report of 25 October- 2025

Reporting Date 26 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.518	0.432	0.940	PO	1.891	67.548	615.528							0.000	158	67	79	0.474	Unit 4 is in AM since 24.10.2025	
2	KHODRI	4x 30 = 120	0.598	0.139	0.240	PO	0.977	33.942	290.185							0.000	78	66	74	0.234	Unit 4 is in AM since 24.10.2025	
3	DHAKRANI	3x11.25=33.75	0.264	0.204	0.070		0.539	17.045	89.849							0.000	33	98	99	0.099		
4	DHALIPUR	3x17 = 51	0.340	0.278	0.179		0.796	25.933	163.000							0.000	51	100	99	0.152		
5	KULHAL	3x 10= 30	0.192	0.155	0.192		0.540	16.166	102.054							0.000	20	67	98	0.060		
6	TILOTH (MB-I)	3x30=90	0.319	0.381	0.326		1.027	40.936	370.351							0.000	93	104	105	0.279		
7	DHARASU (MB-II)	4x 76 = 304	1.455	0.244	0.327	0.276	2.302	86.663	1057.091							0.000	282	94	95	0.846		
8	CHILLA	4x 36 = 144	0.494	0.488	0.714	RMU	1.696	53.422	391.711							0.000	72	51	64	0.216	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	0.726	FO		0.726	6.289	164.927							0.000	31	16	7	0.093	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.261	0.259	0.209		0.729	15.711	141.176							0.000	39	95	69	0.117		
11	VYASI	2x60=120	0.665	0.185			0.850	33.3880	292.473							0.000	114	96	97	0.342		
12	PATHRI	3x6.8=20.4	0.013	RO	0.133		0.147	1.346	57.647							0.000	8.9			0.027		
13	MOHD. PUR	3x 3.1 =9.30	0.027	RO	0.045		0.072	0.583	24.828							0.000	3.9			0.012		
14	GALOGI	3X1+0.5 = 3.5	RO	0.010	RO	0.022	0.033	0.710	4.531							0.000	1.4			0.003		
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.256	1.76							0.000	0.6			0.007		
16	PILANG GAD	2x1.125=2.25	0.012	RO			0.012	0.537	2.798							0.000	0.5			0.003		
17	URGAM	2x1.5=3.00	0.017	RO			0.017	0.180	3.180							0.000	1.3			0.001		
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.943	5.065							0.000	2.0			0.011		
19	KALIGANGA-II	2x2.25=4.5	RO	0.039			0.039	1.372	7.105							0.000	2.3			0.012		
20	SURINGAD-II	2x2.5=5	0.030	0.031			0.061	1.536	8.708							0.000	2.6			0.015		
21	MADHYAMAHESHWAR	3x5=15	0.092	RO	RO		0.092	1.822	19.422							0.000	5.0			0.028		
TOTAL		1440.60					12.586	406.328	3813.393	0.000	0.000	0.000	0.000	0.000	0.000	0.000	998.88			3.030		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
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