

Daily Generation Report of 19 October- 2025

Reporting Date 20 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.983	0.710	0.320	0.138	2.151	55.587	603.567							0.000	190	80	81	0.570	
2	KHODRI	4x 30 = 120	0.495	0.091	0.086	0.408	1.080	27.842	284.085							0.000	88	74	75	0.264	
3	DHAKRANI	3x11.25=33.75	0.265	0.262	0.074		0.601	13.614	86.418							0.000	33	98	99	0.099	
4	DHALIPUR	3x17 = 51	0.349	0.340	0.208		0.898	20.837	157.903		0.006					0.006	51	100	99	0.152	Due to Grid disturbance
5	KULHAL	3x 10= 30	0.219	0.160	0.214		0.594	12.728	98.616							0.000	30	101	100	0.090	
6	TILOTH (MB-I)	3x30=90	0.558	0.167	0.556		1.280	34.066	363.481							0.000	94	105	106	0.281	
7	DHARASU (MB-II)	4x 76 = 304	1.741	0.320	0.307	0.224	2.592	71.758	1042.186							0.000	282	94	95	0.846	
8	CHILLA	4x 36 = 144	0.616	0.641	0.721	RMU	1.978	42.122	380.411							0.000	84	59	66	0.252	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.699	0.696		1.395	1.897	160.535							0.000	59	30	3	0.177	
10	KHATIMA	3x 13.8 =41.40	0.288	0.190	0.224		0.702	11.433	136.898	0.021						0.021	34	83	65	0.102	Due to Cooling system problem in unit 1&3
11	VYASI	2x60=120	0.944	0.164			1.108	27.4690	286.554							0.000	114	96	97	0.342	
12	PATHRI	3x6.8=20.4	PO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025 & Unit 1 is in AM since 11.10.2025
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	0.293	24.538							0.000	0.0			0.000	Canal closure since 01.10.2025 Unit 2 and Unit 3 is in AM since 11.10.2025
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	0.004	0.023	0.034	0.509	4.331							0.000	1.5			0.003	
15	DUNAO	2x.75=1.5	0.011	RO			0.011	0.203	1.71							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	0.013	0.023			0.035	0.426	2.688							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.028	RO			0.028	0.088	3.088							0.000	1.2			0.007	
18	KALIGANGA-I	2x2=4.00	RO	0.045			0.045	0.741	4.863							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	RO	0.042			0.042	1.131	6.863							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.031	0.030			0.062	1.176	8.349							0.000	2.8			0.017	
21	MADHYAMAHESHWAR	3x5=15	0.090	0.010	RO		0.100	1.228	18.829							0.000	7.5			0.042	
TOTAL		1440.60					14.737	325.686	3732.750	0.021	0.006	0.000	0.000	0.000	0.000	0.027	1077.38			3.279	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)