

Daily Generation Report of 08 December- 2025

Reporting Date 09 December - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.209	0.538	PO	0.581	1.328	10.499	685.929							0.000	156	66	61	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.362	0.173	PO	0.135	0.670	5.358	326.453							0.000	76	32	30	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.139	0.126	RMU		0.265	2.300	106.209					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.156	0.149	0.118		0.423	3.578	188.880							0.000	50	21	20	0.150	
5	KULHAL	3x 10= 30	0.159	0.097	0.058		0.313	2.667	120.221							0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.191	0.230	0.408		0.828	6.809	417.988							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.218	0.864	0.220	1.302	10.499	1135.779							0.000	198	84	84	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.546	0.595	0.584	RMU	1.725	13.622	462.947							0.000	96	40	40	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	4.643	173.152							0.000	85	36	13	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.317	RO	RO		0.317	0.674	149.733							0.000	15	6	2	0.045	
11	VYASI	2x60=120	0.207	0.166			0.373	3.1780	317.920							0.000	114	48	48	0.342	
12	PATHRI	3x6.8=20.4	0.125	0.082	0.118		0.325	2.777	68.528	0.007						0.007	17.7			0.053	Due to Relay Testing in Unit 1 & Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.057	0.058		0.174	1.351	29.798							0.000	8.3			0.025	
14	GALOGI	3X1+0.5 = 3.5	RO	0.004	RO	0.022	0.026	0.216	5.852							0.000	1.1			0.002	
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.065	2.14							0.000	0.6			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.013			0.013	0.071	3.224							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.017	0.017			0.034	0.263	4.411							0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.036			0.036	0.283	6.643							0.000	1.6			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.015	0.024			0.039	0.309	8.691							0.000	2.4			0.001	
20	SURINGAD-II	2x2.5=5	0.031	RO			0.031	0.234	10.566							0.000	1.4			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.084	0.026	RO		0.109	0.911	23.920							0.000	9.0			0.046	
TOTAL		1440.60					10.379	70.309	4248.988	0.007	0.000	0.000	0.000	0.032	0.000	0.039	979.55			2.956	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)