

Daily Generation Report of 20 October- 2025

Reporting Date 21 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.843	0.838	0.231	0.107	2.019	57.606	605.585							0.000	190	80	81	0.570		
2	KHODRI	4x 30 = 120	0.517	0.094	0.257	0.146	1.014	28.856	285.099							0.000	88	74	75	0.264		
3	DHAKRANI	3x11.25=33.75	0.246	0.262	0.088		0.596	14.210	87.014		0.004					0.004	33	98	99	0.099	Due to Grid disturbance	
4	DHALIPUR	3x17 = 51	0.331	0.338	0.235		0.903	21.740	158.806							0.000	51	100	99	0.152		
5	KULHAL	3x 10= 30	0.217	0.162	0.216		0.596	13.323	99.212							0.000	30	101	100	0.090		
6	TILOTH (MB-I)	3x30=90	0.675	0.250	0.317		1.242	35.308	364.723							0.000	94	105	106	0.281		
7	DHARASU (MB-II)	4x 76 = 304	1.673	0.239	0.398	0.224	2.534	74.292	1044.720							0.000	282	94	95	0.846		
8	CHILLA	4x 36 = 144	0.561	0.685	0.721	RMU	1.967	44.089	382.378							0.000	84	59	65	0.252	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.270	0.762	0.371		1.403	3.300	161.938							0.000	63	32	5	0.189		
10	KHATIMA	3x 13.8 =41.40	0.230	0.236	0.234		0.700	12.133	137.598							0.000	32	78	66	0.096		
11	VYASI	2x60=120	0.946	0.167			1.113	28.5820	287.667							0.000	114	96	97	0.342		
12	PATHRI	3x6.8=20.4	RO	0.026	RO		0.026	0.565	56.866							0.000	0.0			0.000		
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	0.293	24.538							0.000	0.0			0.000	Unit 2 and Unit 3 is in AM since 11.10.2025	
14	GALOGI	3x1+0.5 = 3.5	RO	0.005	0.003	0.023	0.030	0.540	4.361							0.000	1.5			0.003		
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.211	1.72							0.000	0.7			0.004		
16	PILANG GAD	2x1.125=2.25	0.011	0.021			0.032	0.458	2.719							0.000	1.5			0.009		
17	URGAM	2x1.5=3.00	0.022	RO			0.022	0.109	3.109							0.000	1.2			0.007		
18	KALIGANGA-I	2x2=4.00	RO	0.036			0.036	0.777	4.899							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	RO	0.041			0.041	1.172	6.904							0.000	2.3			0.013		
20	SURINGAD-II	2x2.5=5	0.032	0.032			0.063	1.240	8.412							0.000	2.8			0.017		
21	MADHYAMAHESHWAR	3x5=15	0.086	0.015	RO		0.101	1.329	18.930							0.000	7.5			0.042		
TOTAL		1440.60					14.447	340.133	3747.197	0.000	0.004	0.000	0.000	0.000	0.000	0.004	1079.38				3.285	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)