

Daily Generation Report of 15 October- 2025

Reporting Date 16 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.960	0.356	0.987	0.150	2.453	46.427	594.407							0.000	190	80	82	0.570		
2	KHODRI	4x 30 = 120	0.451	0.570	0.164	0.077	1.263	23.198	279.441							0.000	88	74	75	0.264		
3	DHAKRANI	3x11.25=33.75	0.227	0.278	0.145		0.650	11.165	83.969	0.031						0.031	33	98	99	0.099	Due tripping of Unit 1	
4	DHALIPUR	3x17 = 51	0.388	0.272	0.388		1.048	17.097	154.163							0.000	51	100	99	0.152		
5	KULHAL	3x 10= 30	0.227	0.214	0.212		0.653	10.317	96.206							0.000	30	101	99	0.090		
6	TILOTH (MB-I)	3x30=90	0.441	0.426	0.566		1.432	28.720	358.136							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.284	0.632	0.318	0.553	2.787	61.652	1032.080							0.000	282	94	95	0.846		
8	CHILLA	4x 36 = 144	0.707	0.760	0.721	RMU	2.188	33.904	372.193					0.720		0.720	94	66	67	0.282	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025,	
10	KHATIMA	3x 13.8 =41.40	0.105	0.291	0.293		0.689	8.505	133.970							0.000	24	59	61	0.072		
11	VYASI	2x60=120	1.146	0.167			1.313	23.2220	282.307							0.000	114	96	97	0.342		
12	PATHRI	3x6.8=20.4	PO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025 & Unit 1 is in AM since 11.10.2025	
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	0.293	24.538							0.000	0.0			0.000		
14	GALOGI	3X1+0.5 = 3.5	RO	0.001	0.006	0.023	0.030	0.380	4.202							0.000	1.5			0.002		
15	DUNAO	2x.75=1.5	0.004	RO			0.004	0.159	1.67							0.000	0.7			0.002		
16	PILANG GAD	2x1.125=2.25	0.012	0.017			0.029	0.292	2.553							0.000	1.2			0.009		
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000		
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.565	4.687							0.000	1.2			0.012		
19	KALIGANGA-II	2x2.25=4.5	RO	0.043			0.043	0.953	6.685							0.000	2.2			0.011		
20	SURINGAD-II	2x2.5=5	0.030	0.032			0.062	0.922	8.095							0.000	3.4			0.021		
21	MADHYAMAHESHWAR	3x5=15	0.086	0.037	RO		0.123	0.773	18.374							0.000	9.0			0.002		
TOTAL		1440.60					14.809	269.083	3676.148	0.031	0.000	0.000	0.000	0.720	0.000	0.751	1019.20			3.057		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
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Dy. General Manager (Technical)