

Daily Generation Report of 15 December- 2025

Reporting Date 16 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.329	0.427	PO	0.366	1.121	18.870	694.300							0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.102	0.208	PO	0.268	0.577	9.621	330.716							0.000	76	32	31	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.123	0.128	RMU		0.251	4.083	107.992					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.159	0.173	0.077		0.408	6.510	191.811							0.000	50	21	21	0.151	
5	KULHAL	3x 10= 30	0.132	0.089	0.064		0.285	4.742	122.295							0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.106	0.110	0.570		0.786	12.463	423.642							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.528	0.126	0.313	0.276	1.243	19.523	1144.803							0.000	198	84	83	0.594	
8	CHILLA	4x 36 = 144	PO	0.836	0.728	RMU	1.564	25.651	474.976							0.000	64	27	38	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	18.923	187.432							0.000	85	36	24	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.333	RO	0.062		0.395	3.590	152.649							0.000	27	11	6	0.081	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.180	0.140			0.320	5.471	320.213							0.000	105	44	47	0.315	
12	PATHRI	3x6.8=20.4	0.135	0.136	0.117		0.387	5.392	71.142	0.005						0.005	20.0			0.060	Due to TGB cooling Problem
13	MOHD. PUR	3x 3.1 =9.30	0.062	0.062	0.063		0.187	2.642	31.088							0.000	8.0			0.024	
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	FO	0.021	0.025	0.393	6.029							0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.009	0.000			0.009	0.109	2.19							0.000	0.6			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.176	3.329							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.012	0.022			0.034	0.460	4.607							0.000	1.5			0.007	
18	KALIGANGA-I	2x2=4.00	RO	0.023			0.023	0.504	6.864							0.000	1.4			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.003	0.050			0.053	0.584	8.966							0.000	2.4			0.014	
20	SURINGAD-II	2x2.5=5	RO	0.027			0.027	0.431	10.763							0.000	1.2			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	0.088	0.038		0.126	1.750	24.760							0.000	10.0			0.005	
TOTAL		1440.60					9.876	141.887	4320.566	0.005	0.000	0.000	0.000	0.032	0.000	0.037	953.29			2.847	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operations) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)