

Daily Generation Report of 07 December- 2025

Reporting Date 08 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.171	0.567	PO	0.538	1.276	9.171	684.601							0.000	156	66	60	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.287	0.168	PO	0.193	0.648	4.689	325.784							0.000	76	32	29	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025	
3	DHAKRANI	3x11.25=33.75	0.147	0.128	RMU		0.275	2.035	105.944					0.031		0.031	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.151	0.189	0.099		0.438	3.156	188.457							0.000	51	21	20	0.152		
5	KULHAL	3x 10= 30	0.165	0.099	0.052		0.316	2.355	119.908							0.000	29	12	12	0.087		
6	TILOTH (MB-I)	3x30=90	0.098	0.233	0.499		0.831	5.981	417.160							0.000	93	39	39	0.279		
7	DHARASU (MB-II)	4x 76 = 304	PO	0.232	0.862	0.208	1.302	9.197	1134.477							0.000	198	84	84	0.594	Unit 1 is in AM since 29.10.2025,	
8	CHILLA	4x 36 = 144	0.340	0.590	0.658	RMU	1.588	11.897	461.222							0.000	90	38	40	0.270	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.816	1.096	FO		1.912	2.603	171.112							0.000	85	36	10	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.309	RO	RO		0.309	0.357	149.416							0.000	15	6	2	0.045		
11	VYASI	2x60=120	0.209	0.168			0.377	2.8050	317.547							0.000	114	48	48	0.342		
12	PATHRI	3x6.8=20.4	0.094	0.109	0.091		0.294	2.453	68.203							0.000	16.6			0.050		
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.051	0.040		0.148	1.177	29.624	0.004		0.004				0.008	7.5			0.023	Due to UPS problem & Choking	
14	GALOGI	3X1+0.5 = 3.5	RO	0.004	RO	0.022	0.026	0.189	5.826							0.000	1.1			0.002		
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.056	2.13							0.000	0.7			0.004		
16	PILANG GAD	2x1.125=2.25	RO	0.013			0.013	0.058	3.211							0.000	0.8			0.004		
17	URGAM	2x1.5=3.00	0.016	0.018			0.035	0.229	4.377							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.032			0.032	0.247	6.607							0.000	1.5			0.008		
19	KALIGANGA-II	2x2.25=4.5	0.013	0.021			0.034	0.270	8.653							0.000	2.5			0.015		
20	SURINGAD-II	2x2.5=5	0.027	RO			0.027	0.203	10.535							0.000	1.4			0.008		
21	MADHYAMAHESHWAR	3x5=15	0.077	0.020	RO		0.097	0.801	23.811							0.000	8.3			0.038		
TOTAL		1440.60					9.987	59.930	4238.608	0.004	0.000	0.004	0.000	0.031	0.000	0.038	972.39			2.951		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
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