

Daily Generation Report of 04 December- 2025

Reporting Date 05 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.194	0.682	PO	0.640	1.517	5.364	680.794							0.000	156	66	56	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.423	0.161	PO	0.185	0.769	2.741	323.836							0.000	76	32	27	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.199	0.125	RMU		0.324	1.203	105.112					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.158	0.270	0.053		0.481	1.832	187.134							0.000	51	21	19	0.152	
5	KULHAL	3x 10= 30	0.185	0.081	0.075		0.342	1.369	118.922							0.000	29	12	12	0.087	
6	TILOTH (MB-I)	3x30=90	0.100	0.205	0.509		0.813	3.464	414.643							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.198	0.778	0.242	1.218	5.223	1130.503							0.000	198	84	84	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.541	0.502	0.656	RMU	1.699	6.962	456.287							0.000	94	40	40	0.282	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	FO	RO	FO		0.000	0.000	168.509							0.000	0	0	0	0.000	Unit 1 is in FO due to water leakage in TGB Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	0.000	149.059							0.000	0	0	0	0.000	Unit 3 is in AM from 07.11.2025 Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.253	0.165			0.418	1.6660	316.408							0.000	114	48	48	0.342	
12	PATHRI	3x6.8=20.4	0.120	0.108	0.122		0.349	1.447	67.198							0.000	17.2			0.052	
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.060	0.063		0.178	0.691	29.138							0.000	7.9			0.024	
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	RO	0.020	0.027	0.110	5.746							0.000	1.1			0.002	
15	DUNAO	2x.75=1.5	RO	0.008			0.008	0.031	2.11							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.019	3.172							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	0.036			0.036	0.129	4.277							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.037			0.037	0.148	6.508							0.000	1.7			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.010	0.027			0.037	0.161	8.544							0.000	2.8			0.001	
20	SURINGAD-II	2x2.5=5	0.026	RO			0.026	0.121	10.454							0.000	1.4			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.092	0.031	RO		0.123	0.498	23.508							0.000	10.0			0.046	
TOTAL		1440.60					8.400	33.181	4211.859	0.000	0.000	0.000	0.000	0.032	0.000	0.032	878.75			2.649	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)