

Daily Generation Report of 23 October- 2025

Reporting Date 24 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.405	0.435	1.157	0.121	2.117	63.724	611.704							0.000	190	80	80	0.570		
2	KHODRI	4x 30 = 120	0.444	0.073	0.458	0.083	1.059	31.973	288.216							0.000	89	75	74	0.267		
3	DHAKRANI	3x11.25=33.75	0.214	0.267	0.075		0.556	15.934	88.738							0.000	33	98	99	0.099		
4	DHALIPUR	3x17 = 51	0.327	0.178	0.308		0.813	24.314	161.381		0.005					0.005	51	100	99	0.152	Due to Grid disturbance	
5	KULHAL	3x 10= 30	0.212	0.161	0.175		0.548	15.060	100.949							0.000	30	101	100	0.090		
6	TILOTH (MB-I)	3x30=90	0.583	0.154	0.383		1.120	38.817	368.232							0.000	93	104	105	0.279		
7	DHARASU (MB-II)	4x 76 = 304	1.231	0.252	0.794	0.235	2.512	81.886	1052.314							0.000	282	94	95	0.846		
8	CHILLA	4x 36 = 144	0.545	0.738	0.718	RMU	2.001	49.907	388.196							0.000	94	66	65	0.282	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	5.563	164.201							0.000	0	0	7	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.243	0.251	0.243		0.737	14.287	139.752							0.000	32	78	67	0.096		
11	VYASI	2x60=120	0.688	0.187			0.875	31.4960	290.581							0.000	114	96	97	0.342		
12	PATHRI	3x6.8=20.4	RO	0.073	0.081		0.154	1.046	57.347							0.000	7.0			0.021		
13	MOHD. PUR	3x 3.1 =9.30	0.021	RO	0.044		0.065	0.447	24.692							0.000	2.9			0.009		
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	0.004	0.022	0.034	0.644	4.465							0.000	1.5			0.003		
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.237	1.74							0.000	0.6			0.005		
16	PILANG GAD	2x1.125=2.25	0.013	RO			0.013	0.512	2.773							0.000	0.5			0.009		
17	URGAM	2x1.5=3.00	0.018	RO			0.018	0.148	3.147							0.000	1.1			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.882	5.005							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	RO	0.036			0.036	1.293	7.026							0.000	2.2			0.011		
20	SURINGAD-II	2x2.5=5	0.027	0.027			0.054	1.415	8.588							0.000	2.6			0.003		
21	MADHYAMAHESHWAR	3x5=15	0.090	RO	RO		0.090	1.635	19.235							0.000	5.0			0.028		
TOTAL		1440.60					12.848	381.220	3788.285	0.000	0.005	0.000	0.000	0.000	0.000	0.005	1032.90			3.131		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)