

Daily Generation Report of 02 December- 2025

Reporting Date 03 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.179	0.595	PO	0.497	1.270	2.665	678.095						0.061	0.061	156	66	56	0.468	Unit 3 is in AM since 24.11.2025 Due to Gland seal work at Khodri Power House
2	KHODRI	4x 30 = 120	0.343	0.207	PO	0.085	0.635	1.360	322.455							0.000	76	32	27	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.175	0.095	RMU		0.270	0.568	104.477							0.000	24	10	10	0.072	
4	DHALIPUR	3x17 = 51	0.135	0.233	RO		0.368	0.858	186.159							0.000	34	14	18	0.102	
5	KULHAL	3x 10= 30	0.183	0.077	0.042		0.302	0.648	118.201							0.000	25	11	11	0.075	
6	TILOTH (MB-I)	3x30=90	0.104	0.201	0.499		0.804	1.756	412.935							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.225	0.626	0.276	1.127	2.549	1127.829							0.000	198	84	84	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.550	0.444	0.671	RMU	1.665	3.419	452.744							0.000	94	40	40	0.282	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	0.000	168.509							0.000	0	0	0	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	0.000	149.059							0.000	0	0	0	0.000	Unit 3 is in AM from 07.11.2025 Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.227	0.186			0.413	0.8530	315.595							0.000	114	48	48	0.342	
12	PATHRI	3x6.8=20.4	0.126	0.104	0.123		0.353	0.742	66.493	0.003						0.003	19.0			0.057	Due to TGB cooling problem in unit 3
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.056	0.057		0.172	0.332	28.778			0.004				0.004	8.1			0.024	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	RO	0.020	0.028	0.055	5.691							0.000	1.2			0.002	
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.015	2.09							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.005			0.005	0.019	3.172							0.000	0.8			0.002	
17	URGAM	2x1.5=3.00	0.027	0.007			0.034	0.070	4.218							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.079	6.439							0.000	1.8			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.016	0.028			0.044	0.086	8.469							0.000	2.8			0.002	
20	SURINGAD-II	2x2.5=5	RO	0.034			0.034	0.068	10.400							0.000	1.5			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.096	0.042	RO		0.138	0.259	23.268							0.000	8.8			0.005	
TOTAL		1440.60					7.709	16.401	4195.079	0.003	0.000	0.004	0.000	0.000	0.061	0.068	860.16			2.565	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)