

Daily Generation Report of 17 December- 2025

Reporting Date 18 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in ME Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.339	0.513	PO	0.214	1.066	21.126	696.556							0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.270	0.179	PO	0.095	0.544	10.769	331.864							0.000	76	32	31	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025	
3	DHAKRANI	3x11.25=33.75	0.104	0.116	RMU		0.220	4.547	108.456					0.040		0.040	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.181	0.079	0.117		0.377	7.285	192.586							0.000	49	21	21	0.147		
5	KULHAL	3x 10= 30	0.145	0.094	0.045		0.283	5.301	122.855							0.000	28	12	12	0.084		
6	TILOTH (MB-I)	3x30=90	0.100	0.115	0.550		0.764	14.000	425.179							0.000	93	39	39	0.279		
7	DHARASU (MB-II)	4x 76 = 304	0.697	0.227	PO	0.433	1.357	22.341	1147.621							0.000	196	83	83	0.588	Unit 3 is in AM Since 17.12.2025	
8	CHILLA	4x 36 = 144	PO	0.840	0.728	RMU	1.568	28.779	478.104							0.000	65	27	37	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025	
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	23.003	191.512							0.000	85	36	25	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.244	0.252	FO		0.496	4.532	153.591							0.000	30	13	7	0.090	Unit 3 is in FO due to Excitation Problem since 15.12.2025	
11	VYASI	2x60=120	0.177	0.139			0.316	6.106	320.848							0.000	105	44	46	0.315		
12	PATHRI	3x6.8=20.4	0.130	0.127	0.109		0.366	6.151	71.902							0.000	17.3			0.052		
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.062	0.062		0.182	3.003	31.450							0.000	8.1			0.024		
14	GALOGI	3X1+0.5 = 3.5	0.001	0.003	FO	0.020	0.025	0.443	6.079							0.000	1.0			0.002	Governor Problem since 12.12.2025	
15	DUNAO	2x.75=1.5	0.008	0.002			0.009	0.129	2.21							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	0.008	RO			0.008	0.187	3.340							0.000	1.1			0.003		
17	URGAM	2x1.5=3.00	0.019	0.017			0.036	0.529	4.677							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.035			0.035	0.560	6.920							0.000	1.5			0.001		
19	KALIGANGA-II	2x2.25=4.5	RO	0.040			0.040	0.672	9.055							0.000	2.4			0.014		
20	SURINGAD-II	2x2.5=5	RO	0.026			0.026	0.484	10.816							0.000	1.1			0.007		
21	MADHYAMAHESHWAR	3x5=15	RO	0.089	0.042		0.132	2.008	25.017							0.000	10.0			0.005		
TOTAL		1440.60					9.889	161.955	4340.634	0.000	0.000	0.000	0.000	0.040	0.000	0.040	951.55				2.842	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)