

Daily Generation Report of 21 October- 2025

Reporting Date 22 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.056	0.606	0.314	0.136	2.113	59.718	607.698							0.000	190	80	81	0.570		
2	KHODRI	4x 30 = 120	0.482	0.084	0.159	0.352	1.077	29.934	286.177							0.000	89	75	75	0.267		
3	DHAKRANI	3x11.25=33.75	0.259	0.261	0.084		0.604	14.814	87.617							0.000	33	98	99	0.099		
4	DHALIPUR	3x17 = 51	0.365	0.361	0.182		0.907	22.647	159.713							0.000	51	100	99	0.152		
5	KULHAL	3x 10= 30	0.221	0.178	0.211		0.610	13.933	99.822							0.000	30	101	100	0.090		
6	TILOTH (MB-I)	3x30=90	0.659	0.165	0.394		1.219	36.527	365.942							0.000	94	105	105	0.281		
7	DHARASU (MB-II)	4x 76 = 304	1.540	0.249	0.324	0.360	2.473	76.765	1047.193							0.000	282	94	95	0.846		
8	CHILLA	4x 36 = 144	0.589	0.655	0.719	RMU	1.964	46.053	384.342							0.000	88	62	65	0.264	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.744	0.763	RO		1.507	4.807	163.445							0.000	63	32	6	0.189		
10	KHATIMA	3x 13.8 =41.40	0.195	0.240	0.242		0.677	12.810	138.275							0.000	32	78	66	0.096		
11	VYASI	2x60=120	0.901	0.163			1.064	29.6460	288.731							0.000	114	96	97	0.342		
12	PATHRI	3x6.8=20.4	RO	0.111	0.057		0.168	0.733	57.034							0.000	8.0			0.024		
13	MOHD. PUR	3x 3.1 =9.30	0.010	RO	0.006		0.016	0.309	24.554							0.000	2.7			0.008		
14	GALOGI	3X1+0.5 = 3.5	RO	0.010	0.003	0.022	0.035	0.575	4.396							0.000	1.5			0.003		
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.219	1.73							0.000	0.7			0.004		
16	PILANG GAD	2x1.125=2.25	0.012	0.017			0.029	0.487	2.748							0.000	1.5			0.009		
17	URGAM	2x1.5=3.00	0.007	RO			0.007	0.117	3.117							0.000	1.1			0.002		
18	KALIGANGA-I	2x2=4.00	RO	0.032			0.032	0.809	4.932							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	RO	0.041			0.041	1.213	6.945							0.000	2.2			0.014		
20	SURINGAD-II	2x2.5=5	0.031	0.031			0.062	1.302	8.474							0.000	2.7			0.018		
21	MADHYAMAHESHWAR	3x5=15	0.090	0.016	RO		0.106	1.436	19.036							0.000	6.8			0.052		
TOTAL		1440.60					14.720	354.852	3761.917	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1094.31			3.341		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)