

Daily Generation Report of 01 October- 2025

Reporting Date 02 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.690	0.920	1.085	1.098	3.792	3.792	551.772							0.000	196	83	83	0.588	
2	KHODRI	4x 30 = 120	0.541	0.218	0.538	0.533	1.830	1.830	258.073							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.271	0.284	0.239		0.793	0.793	73.597	0.008	0.002					0.010	34	101	101	0.102	HT Supply panel Problem in unit 1,Grid disturbance
4	DHALIPUR	3x17 = 51	0.405	0.399	0.397		1.201	1.201	138.267							0.000	50	100	100	0.151	
5	KULHAL	3x 10= 30	0.243	0.237	0.236		0.715	0.715	86.604							0.000	30	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.693	0.812	0.742		2.247	2.247	331.662							0.000	94	105	105	0.282	
7	DHARASU (MB-II)	4x 76 = 304	1.690	1.711	1.489	1.489	6.379	6.379	976.806							0.000	284	94	94	0.852	
8	CHILLA	4x 36 = 144	0.757	0.833	0.721	RMU	2.311	2.311	340.600					0.720		0.720	96	67	67	0.288	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025
10	KHATIMA	3x 13.8 =41.40	0.272	0.289	0.289		0.850	0.850	126.315							0.000	37	90	90	0.111	
11	VYASI	2x60=120	1.383	0.318			1.701	1.7180	260.786							0.000	120	101	101	0.360	
12	PATHRI	3x8.8=20.4	0.142	RO	0.141		0.283	0.283	56.584							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.033	0.050	0.055		0.138	0.138	24.383							0.000	7.9			0.024	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.005	0.022	0.027	0.027	3.848							0.000	1.2			0.009	
15	DUNAO	2x.75=1.5	0.007	0.009			0.016	0.016	1.52							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	0.011	0.023			0.034	0.034	2.295							0.000	1.4			0.009	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.031	4.154							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.035	0.035			0.070	0.070	5.803							0.000	4.5			0.022	
20	SURINGAD-II	2x2.5=5	0.052	0.046			0.098	0.098	7.270							0.000	4.7			0.015	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.000	17.600							0.000	0.0			0.043	
TOTAL		1440.60					22.517	22.534	3429.581	0.008	0.002	0.000	0.000	0.720	0.000	0.730	1066.23			3.269	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)