

Daily Generation Report of 14 December- 2025

Reporting Date 15 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.337	0.227	PO	0.599	1.163	17.749	693.179								0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.214	0.098	PO	0.280	0.593	9.044	330.139								0.000	76	32	31	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.125	0.122	RMU		0.247	3.832	107.741					0.031			0.031	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.109	0.163	0.128		0.400	6.102	191.403								0.000	50	21	21	0.151	
5	KULHAL	3x 10= 30	0.135	0.094	0.057		0.286	4.457	122.010								0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.099	0.166	0.556		0.821	11.677	422.855								0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.001	0.254	0.750	0.198	1.203	18.280	1143.560								0.000	198	84	83	0.594	
8	CHILLA	4x 36 = 144	PO	0.836	0.724	RMU	1.560	24.087	473.412								0.000	64	27	39	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	16.883	185.392								0.000	85	36	23	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.259	PO	0.257		0.516	3.195	152.254								0.000	28	12	6	0.084	Unit 2 is in AM since 13.12.2025
11	VYASI	2x60=120	0.181	0.139			0.320	5.151	319.893								0.000	105	44	47	0.315	
12	PATHRI	3x6.8=20.4	0.140	0.124	0.125		0.389	5.005	70.755								0.000	14.8			0.044	
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.061	0.060		0.180	2.455	30.901								0.000	7.4			0.022	
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	FO	0.020	0.024	0.368	6.004								0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.009	0.000			0.009	0.100	2.18								0.000	0.6			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.016			0.016	0.161	3.314								0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.008	0.011			0.019	0.426	4.573								0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.032			0.032	0.482	6.841								0.000	1.5			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.041			0.041	0.531	8.914								0.000	2.4			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.027			0.027	0.404	10.737								0.000	1.2			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.090	0.041		0.131	1.624	24.634								0.000	10.0			0.005	
TOTAL		1440.60					10.016	132.011	4310.689	0.000	0.000	0.000	0.000	0.031	0.000	0.031	948.44				2.815	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operations) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)