

Daily Generation Report of 16 December- 2025

Reporting Date 17 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.335	0.479	PO	0.375	1.190	20.060	695.490							0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.221	0.197	PO	0.186	0.604	10.225	331.320							0.000	76	32	31	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.117	0.127	RMU		0.244	4.327	108.236					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.158	0.154	0.087		0.398	6.908	192.210							0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.133	0.087	0.056		0.277	5.019	122.572							0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.101	0.115	0.558		0.773	13.236	424.415							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.788	0.100	0.350	0.223	1.461	20.984	1146.264							0.000	196	83	83	0.588	
8	CHILLA	4x 36 = 144	PO	0.834	0.726	RMU	1.560	27.211	476.536							0.000	64	27	37	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	20.963	189.472							0.000	85	36	25	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.289	0.157	FO		0.446	4.036	153.095							0.000	23	10	6	0.069	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.181	0.138			0.319	5.790	320.532							0.000	105	44	46	0.315	
12	PATHRI	3x6.8=20.4	0.138	0.142	0.114		0.393	5.785	71.536	0.002						0.002	18.7			0.056	Due to OPU Pipeline Leakage Problem
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.061	0.060		0.180	2.821	31.268	0.003						0.003	8.6			0.026	Due to 11KV Breaker Trip
14	GALOGI	3X1+0.5 = 3.5	0.001	0.004	FO	0.020	0.025	0.418	6.054							0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.000	0.010			0.011	0.120	2.20							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	RO	0.003			0.003	0.179	3.332							0.000	0.8			0.002	
17	URGAM	2x1.5=3.00	0.016	0.018			0.033	0.493	4.641							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.021			0.021	0.526	6.885							0.000	1.5			0.000	
19	KALIGANGA-II	2x2.25=4.5	RO	0.048			0.048	0.632	9.014							0.000	2.4			0.014	
20	SURINGAD-II	2x2.5=5	RO	0.027			0.027	0.458	10.790							0.000	1.2			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	0.089	0.037		0.126	1.876	24.886							0.000	10.0			0.005	
TOTAL		1440.60					10.179	152.066	4330.745	0.004	0.000	0.000	0.000	0.032	0.000	0.036	946.27			2.825	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)