

Daily Generation Report of 08 October- 2025

Reporting Date 09 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.054	0.945	1.118	0.130	3.247	26.971	574.951							0.000	196	83	83	0.588	
2	KHODRI	4x 30 = 120	0.446	0.596	0.525	0.069	1.636	13.345	269.587							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.271	0.284	0.236		0.791	6.216	79.020							0.000	34	101	100	0.102	
4	DHALIPUR	3x17 = 51	0.400	0.398	0.396		1.194	9.475	146.541							0.000	49	97	100	0.147	
5	KULHAL	3x 10= 30	0.247	0.240	0.236		0.723	5.625	91.514							0.000	30	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.693	0.594	0.604		1.891	17.549	346.965							0.000	95	106	105	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.545	1.004	0.693	0.409	3.651	40.984	1011.412							0.000	290	96	96	0.870	
8	CHILLA	4x 36 = 144	0.751	0.826	0.724	RMU	2.301	18.193	356.482					0.720		0.720	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	PO		0.000	0.000	158.638							0.000	0	0	0	0.000	Unit 1 is in AM since 26.09.2025, Unit 3 is in AM since 27.09.2025
10	KHATIMA	3x 13.8 =41.40	0.297	RO	0.298		0.595	5.273	130.738							0.000	26	63	74	0.078	
11	VYASI	2x60=120	0.199	1.317			1.516	13.5970	272.682							0.000	114	96	98	0.342	
12	PATHRI	3x8.8=20.4	RO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.293	24.538							0.000	0.0			0.000	Canal closure since 01.10.2025
14	GALOGI	3K1+0.5 = 3.5	RO	RO	0.005	0.022	0.027	0.214	4.035							0.000	1.2			0.007	
15	DUNAO	2x.75=1.5	0.003	0.008			0.011	0.103	1.61							0.000	0.8			0.003	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.178	2.440							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.043			0.043	0.297	4.420							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.039	0.044			0.084	0.656	6.388							0.000	4.5			0.016	
20	SURINGAD-II	2x2.5=5	0.018	0.018			0.036	0.476	7.649							0.000	4.3			0.013	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.000	17.600							0.000	0.0			0.000	
TOTAL		1440.60					17.747	159.983	3567.047	0.000	0.000	0.000	0.000	0.720	0.000	0.720	1030.80			3.103	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)