

Daily Generation Report of 17 October- 2025

Reporting Date 18 October - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.337	0.822	1.048	0.129	2.336	51.182	599.161							0.000	190	80	82	0.570	
2	KHODRI	4x 30 = 120	0.152	0.480	0.482	0.070	1.185	25.611	281.854							0.000	87	73	75	0.261	
3	DHAKRANI	3x11.25=33.75	0.179	0.242	0.187		0.607	12.401	85.205		0.009					0.009	33	98	99	0.099	Due to Grid disturbance
4	DHALIPUR	3x17 = 51	0.254	0.360	0.312		0.926	18.990	156.056		0.007					0.007	50	99	99	0.150	Due to Grid disturbance
5	KULHAL	3x 10= 30	0.230	0.224	0.139		0.593	11.514	97.403							0.000	30	101	99	0.090	
6	TILOTH (MB-I)	3x30=90	0.345	0.472	0.583		1.400	31.485	360.901							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.029	0.296	0.682	0.497	2.504	66.712	1037.140							0.000	282	94	95	0.846	
8	CHILLA	4x 36 = 144	0.658	0.755	0.712	RMU	2.125	38.118	376.407					0.720		0.720	93	65	66	0.279	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	158.638							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.252	0.252	0.248		0.752	10.004	135.469							0.000	32	78	63	0.096	
11	VYASI	2x60=120	0.828	0.189			1.017	25.2550	284.340							0.000	114	96	97	0.342	
12	PATHRI	3x6.8=20.4	PO	PO	RO		0.000	0.539	56.840							0.000	0.0			0.000	Canal closure since 01.10.2025, Unit 2 is in AM since 06.10.2025 & Unit 1 is in AM since 11.10.2025
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	0.293	24.538							0.000	0.0			0.000	Canal closure since 01.10.2025 Unit 2 and Unit 3 is in AM since 11.10.2025
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	0.005	0.023	0.033	0.444	4.265							0.000	1.5			0.003	
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.180	1.69							0.000	0.6			0.004	
16	PILANG GAD	2x1.125=2.25	0.013	0.022			0.035	0.356	2.618							0.000	1.4			0.009	
17	URGAM	2x1.5=3.00	0.026	RO			0.026	0.039	3.039							0.000	1.2			0.007	
18	KALIGANGA-I	2x2=4.00	RO	0.046			0.046	0.655	4.777							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	RO	0.046			0.046	1.045	6.778							0.000	2.2			0.013	
20	SURINGAD-II	2x2.5=5	0.029	0.029			0.058	1.050	8.223							0.000	2.9			0.017	
21	MADHYAMAHESHWAR	3x5=15	0.094	0.022	0.006		0.122	1.019	18.619							0.000	8.6			0.042	
TOTAL		1440.60					13.821	296.892	3703.957	0.000	0.016	0.000	0.000	0.720	0.000	0.736	1025.90			3.122	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)